

## **Appendix C: Procedural History**

EEU-2013-01

On May 17, 2013, the Department, VEIC, and BED filed a letter requesting the commencement of the Demand Resources Plan ("DRP") proceeding.

On June 10, 2013, the Board issued an Order Opening Proceeding and Notice of Workshop.

On June 14, 2013, the Department, VEIC, and BED filed a proposed workshop agenda and timeline for the DRP.

On June 18, 2013, a workshop was convened to discuss the DRP process and timeline proposal.

On June 26, 2013, the Board issued a memorandum addressing next steps in the proceeding and providing notice of a workshop.

On July 3, 2013, the DPS, VEIC, and BED filed a proposed schedule for this proceeding.

On August 1, 2013, the Board issued an Order re Schedule and Request for Proposed Electric Budget and Savings Scenarios.

On August 15, 2013, the Department and VEIC each filed proposals regarding electric scenario modeling recommendations and assumptions, and proposed frameworks for electric and thermal energy and process fuel quantifiable performance indicators.

On August 27, 2013, a workshop was convened to discuss the August 15, 2013, proposals.

On September 10, 2013, Associated Industries of Vermont ("AIV"), Conservation Law Foundation ("CLF"), the Department, Green Mountain Power Corporation ("GMP"), VEIC, and the Vermont Electric Power Company ("VELCO") filed comments addressing the August 15 proposals.

On September 18, 2013, the Department filed reply comments addressing the August 15 proposals and September 10 comments.

On September 26, 2013, the Department filed an update on the filing date for modeling assumptions.

On September 30, 2013, the Board issued an Order Determining Electric Resource Acquisition Scenarios to be Analyzed and Electric and Thermal Energy and Process Fuel Quantitative Performance Indicator Framework.

On October 7, 2013, the Department filed a table of electric modeling assumptions and additional information.

On October 15, 2013, VEIC and BED filed proposed TEPF modeling assumptions.

On October 18, 2013, the Board issued a memorandum providing notice of a TEPF workshop.

On October 31, 2013, a workshop was convened to discuss TEPF modeling input assumptions.

On November 12, 2013, the Board issued a memorandum granting a Department request for an extension of the deadline to file comments on TEPF modeling input assumptions.

On November 15, 2013, the Department filed comments addressing TEPF modeling assumptions.

On December 3, 2013, the Board issued a memorandum providing notice of a workshop regarding electric scenario modeling results.

On December 4, 2014, the Board issued a memorandum regarding a BED request for extension of the deadline for filing electric scenario modeling results.

On December 6, 2013, the Department and BED filed comments regarding monthly coincident peak and comprehensiveness quantifiable performance indicator proposals.

Also on December 6, 2013, VEIC filed its analysis of three electric energy efficiency scenarios.

On December 13, 2013, the Board issued a memorandum providing notice of a rescheduled workshop.

On December 20, 2013, the Board issued an Order Determining Thermal Energy and Process Fuel Resource Acquisition Modeling Inputs.

On January 9, 2014, BED filed its electric resource acquisition scenario modeling results.

On January 10, 2014, the Department filed estimated TEPF budgets for Efficiency Vermont and BED.

Also on January 10, 2014, the Department, VEIC, and BED filed a joint proposal to adjust the schedule in this proceeding.

On January 16, 2014, the Board convened a workshop regarding the scenario modeling results.

On January 17, 2014, the Department filed a request that the Board establish a comment period after the January 16 workshop.

On January 21, 2014, the Board issued a memorandum regarding a joint proposal from the Department, VEIC, and BED to adjust the schedule.

On January 24, 2014, the Department filed a proposal to modify the comment period.

On January 29, 2014, the Board issued a memorandum addressing the joint proposal to adjust the schedule and the Department's proposed comment period.

On January 31, 2014, VEIC filed supplemental information regarding its electric energy efficiency scenario modeling.

On February 7, 2014, the Department filed a request for an extension of the comment period deadline. AIV, BED, CLF, VELCO, and VEIC each indicated that they did not object to the request. The Deputy Clerk of the Board informed participants that the extension request had been granted.

On February 10, 2014, the Department filed comments regarding BED and VEIC's electric scenario modeling.

On February 12, 2014, VEIC filed a request for an extension of the deadline to file responsive comments regarding electric scenario modeling results.

On February 13, 2014, the Clerk of the Board informed participants that any comments on VEIC's request were to be filed no later than noon on February 14, 2014. The Department indicated on this date that it did not object to the request.

On February 14, 2014, BED, CLF, GMP, and VELCO each indicated that they did not object to VEIC's request. The Clerk of the Board informed participants that the extension request had been granted.

On February 21, 2014, VEIC filed its response to the Department's February 10 comments.

On February 25, 2014, the Department filed a proposed revision to the schedule.

On March 3, 2014, the Board issued a memorandum requesting additional information pertaining to the Department's February 10 comments, and VEIC's February 21 response.

On March 10, 2014, CLF, VEIC, and the Department each filed information in response to the March 3 memorandum.

On March 24, 2014, the Board issued an Order re Request to Re-Run Scenario Modeling and Second Adjusted Schedule.

On March 28, 2014, the Department filed a request to modify the schedule in this proceeding.

On April 4, 2014, the Board issued a memorandum regarding schedule adjustments proposed by the Department.

On April 8, 2014, the Board issued an Order re Determining Electric Quantifiable Indicator Framework.

Also on April 8, 2014, VEIC filed a revision to its electric resource acquisition scenario modeling results.

On April 10, 2014, the Department filed its Vermont Energy Efficiency Potential Study Update.

On April 16, 2014, CLF and Vermont Public Interest Research Group ("VPIRG"), VEIC, the Department, BED, and AIV each filed budget and savings recommendations. In addition, VEIC provided comments regarding conservation measures.

On May 7, 2014, Northeast Energy Efficiency Partnership, the Department, and VEIC filed comments regarding the April 16 budget and savings recommendations.

On May 14, 2014, the Board held a workshop regarding the resource acquisition budget and savings recommendations and rate and bill impacts.

On May 15, 2014, Board staff held a workshop regarding non-resource acquisition budget recommendations, the Department's proposed evaluation plan, and VEIC compensation rates.

On May 16, 2014, the Department filed a request for an extension of the deadline to file final comments regarding budgets and savings recommendations. CLF, VEIC, AIV, VELCO,

and BED each indicated support for the Department's request. The Clerk of the Board informed participants that the extension request had been granted.

On May 21, 2014, CLF and VPIRG, VEIC, the Department each filed final comments regarding budgets and savings recommendations.

On May 28, 2014, VPIRG filed comments on behalf of 479 Vermonters recommending that the Board approve "funding to achieve 3% annual electric efficiency savings."

On May 30, 2014, BED filed additional comments regarding reclassification of certain proposed non-resource acquisition activities as resource acquisition research and development.