

Vermont Electric Utility Revenue and Billing Determinant Collection Form
for Efficiency Vermont's Energy Efficiency Charge (EEC) Rate Calculation

Revenues and Billing Determinants Calendar Year: **2019**
Current Calendar Year: **2020**
EEC Rate Year beginning February 1: **2021**

Users: Please enter date in yellow highlighted cells below as applicable.

Reconcile and explain any values in this worksheet that do not match the utility's FERC Form 1 filing or its annual reports filed with DPS

Enter utility name from dropdown list in cell below <i>Johnson Water & Light Dept., Village of</i>	Residential				Commercial (less than 1,000 kW) (See Note 1)										Industrial (1,000 or greater kW)										Other (Note 5)	Total Company															
	Number of Customers	Customer Charge	Energy and Capacity	Total Residential	Non Demand Customers				Demand Customers						Non-Demand Customers			Demand Customers				Total Industrial																			
					Number of Customers	Customer Charge	Energy & Capacity	Street Lights (See Note 4)	Total Non-Demand	Number of Customers	Customer Charge	Energy	On-Peak	Off Peak	Capacity (Billed) Total	Total Demand	Total Commercial	Number of Customers	Customer Charge	Energy & Capacity	Total Non-Demand		Number of Customers	Customer Charge			Energy	On-Peak	Off Peak	Capacity (Billed) Total	Total Demand										
Enter 2019 Revenues	EEC Exemptions per 5.303 (B)(1) (See Note 2)	Exemption 1: SMEEP Customers	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		Exemption 2: ENTER EXEMPTION TYPE	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Exemptions	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
All Other Customers	N/A	\$ 117,503	\$ 775,451	\$ 892,954	N/A	\$ 32,787	\$ 276,772	\$ 15,152	\$ 324,711	N/A	\$ 13,487	\$ 615,115	\$ 301,663	\$ -	\$ 301,663	\$ 930,265	\$ 1,254,976	N/A	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Utility Revenue	N/A	\$ 117,503	\$ 775,451	\$ 892,954	N/A	\$ 32,787	\$ 276,772	\$ 15,152	\$ 324,711	N/A	\$ 13,487	\$ 615,115	\$ 301,663	\$ -	\$ 301,663	\$ 930,265	\$ 1,254,976	N/A	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
As Reported To FERC or DPS	N/A	N/A	N/A	\$ 892,954	N/A	N/A	N/A	\$ 15,152	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 1,254,976	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Difference	N/A	N/A	N/A	\$ -	N/A	N/A	N/A	\$ -	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

Enter 2019 Billing Determinants	Units of measure	Count	N/A	kWh	kWh	Count	N/A	kWh	kWh	kWh	Count	N/A	kWh	kW	kW	kW	kWh	kWh	Count	N/A	kWh	kWh	Count	N/A	kWh	kW	kW	kW	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	
																																						Count
Enter 2019 Billing Determinants	EEC Exemptions per 5.303 (B)(1) (See Note 2)	Exemption 1: SMEEP Customers	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
		Exemption 2: ENTER EXEMPTION TYPE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Exemptions	-	N/A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Metered Customers Gross Consumption (See Note 3)	All Other Customers	805	N/A	5,134,304	5,134,304	122	N/A	1,614,205	63,661	1,677,866	16	N/A	5,770,337	13,541	-	13,541	5,770,337	7,448,203	-	N/A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Utility Billing Determinants	All Other Customers	805	N/A	5,134,304	5,134,304	122	N/A	1,614,205	63,661	1,677,866	16	N/A	5,770,337	13,541	-	13,541	5,770,337	7,448,203	-	N/A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
As Reported To FERC or DPS	All Other Customers	N/A	N/A	5,134,304	5,134,304	N/A	N/A	N/A	63,661	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	7,448,203	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Difference	All Other Customers	N/A	N/A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

Note 1: The following definitions shall apply for "Commercial" and "Industrial" Customer/Rate Classes; Commercial-less than 1,000 kW per month for all months during the preceding calendar year; Industrial-1,000 kW or more per month for any month during the preceding calendar year.

"Rate Classes" and "Total Company" revenues and kWh as reported here and as reported to FERC and the DPS should agree, however, if they do not the information reported here must be in accordance with the definitions shown above and any differences reconciled and reported on the a reconciliation worksheets within this workbook.

Note 2: Authorized Exclusions per PUC Rule 5.303 (B)(1) (see below) - Please provide Narrative description on all Exclusions.
Enter Reason for Exemption Here:
Rule 5.303 (B)(1): For the Electric EEC, all retail customers' electric bills shall be subject to, and shall be used in the calculation of, the Electric EEC, except bills for:
(1) service provided under generation displacement contracts to customers who do not receive energy efficiency services;
(2) station service exempted by the Commission in its October 15, 2004, Order in Docket 6987;
(3) service provided under any other special contracts specifically exempted by the Commission in its October 15, 2004, Order in Docket 6987, and successors to those contracts, if specifically exempted by the Commission at the time that such successor contracts are approved;
(4) station service provided to the Kingdom Community Wind facility and the Jay Synchronous Condenser; and
(5) any service specifically exempted by Commission Order, for good cause shown, with explicit reference to this rule.

Note 3: Volumetric Calculation per PUC Rule 5.303 (B)(2) (see below) - Please provide an estimate of the sum of all consumption generated through customers' net metering system.
Rule 5.303 (B)(2): The Electric EEC shall be applied in a volumetric manner to the gross electric consumption of each retail customer unless the application of the charge is expressly exempted by operation of law.
For purposes of net-metering systems, as defined in 30 V.S.A. § 8002, gross electric consumption means the electricity a net-metering customer has consumed from the grid plus the electricity the customer consumed from the customer's net-metering system. If, as of the effective date of this rule, a net-metering customer does not have the equipment necessary for their distribution utility to determine their gross electric consumption, the customer shall pay a Fixed Monthly EEC, unless the customer chooses to install the equipment necessary for their distribution utility to determine their gross electric consumption, in which case the customer shall be charged the Electric EEC based upon the customer's gross consumption. The Fixed Monthly EEC shall be determined by rate class and shall be based upon the average statewide monthly consumption and demand for the previous year for the rate class times the Electric EEC rate for the year the rate is being implemented.

Note 4: At PSD direction the values of street lighting revenue and consumption in column "I" is included in column "R".

Note 5: Please provide what end uses or customer types are included in the Other category.
Enter end uses or customer types here