

**STATE OF VERMONT
PUBLIC UTILITY COMMISSION**

Case No. 26-1692-TF

Tariff filing of Town of Stowe Electric Department for revisions to its interruptible load tariff effective with service rendered on or after October 1, 2026	
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**RECOMMENDATION OF THE
VERMONT DEPARTMENT OF PUBLIC SERVICE**

On August 18, 2026, the Town of Stowe Electric Department (“Stowe”) filed a petition with the Vermont Public Utility Commission (“Commission”), pursuant to 30 V.S.A. §§ 225, 226, and 227, requesting approval of modifications to Stowe’s Interruptible Load Tariff (“ILT”) effective upon service rendered on and after October 1, 2026. The ILT is available to customers with three-phase primary service at either 34.5 kV or 12.47 kV for any non-residential purpose with a monthly usage of 50,000 kWh per month between October and April. Stowe Mountain Resort (“SMR”) is the only customer that receives service under the ILT, which is structured such that Stowe passes through the full cost of SMR’s snowmaking operations related power supply costs to SMR to minimize the risk that Stowe’s other customers will cross subsidize service taken under this tariff.

Accordingly, Stowe’s present petition proposes to modify the ILT to expressly provide for, and explain to customers, that costs associated with the ISO-NE Day Ahead Ancillary Services Initiative (“DAASI”) are passed through to customers with service rendered under the ILT (the “Rate Design Change”). Stowe has also proposed modified language regarding costs and features already expressly provided under the ILT.

The Department of Public Service (“Department”) asked Stowe informal discovery. Stowe provided direct testimony and an exhibit in support of its petition on September 2, 2026. On September 16, 2026, Stowe filed supplemental testimony that documented some of the results of

the Department's informal discovery. Specifically, the supplemental testimony explains the formulaic mechanics of how the energy and ancillary tariff changes will be implemented by Stowe to pass through the DAASI costs. Due to the existing direct passthrough design of the ILT and bilateral contract used to serve SMR's snowmaking load, any customer(s) taking service under Stowe's ILT should remain fully responsible for their power supply costs. Stowe's proposed ILT modifications promote clarity and minimize the risk of impacts on Stowe's other customers or revenue requirements. Therefore, the Department recommends that the Commission approve Stowe's proposed Rate Design Change without further hearing or investigation.

Thank you, please contact me with any questions.

Dated at Montpelier, Vermont this 17th day of September, 2026.

VERMONT DEPARTMENT OF PUBLIC SERVICE

By:

A handwritten signature in blue ink, appearing to read 'Alex Wing', is written over a horizontal line.

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cc: ePUC Service List