

1 TOWN OF STOWE ELECTRIC DEPARTMENT
 2 COST OF SERVICE STUDY
 3 TEST YEAR: March 1, 2025 - February 28, 2026
 4 RATE YEAR: March 1, 2026 - February 28, 2027
 5 FILED:
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ACCOUNT	DESCRIPTION	TEST YEAR	CHANGE	RATE YEAR	Notes
OPERATING REVENUES					
ELECTRIC SALES TO CUSTOMERS					
440.1	RESIDENTIAL - ENERGY	\$ 6,752,289	\$ -	\$ 6,752,289	
440.11	NET METERING - BEHIND THE METER	348,477	-	348,477	
442.1	COML - ENERGY	5,832,133	-	5,832,133	
442.11	COML - DEMAND	2,130,163	-	2,130,163	
442.15	COML - LARGE ACCOUNTS	278,734	-	278,734	
444.1	STREET LIGHTS	10,637	-	10,637	
444.2	CHARGING STATION REVENUE	35,495	-	35,495	
451.1	MISC CUSTOMER FEES	8,268	-	8,268	
451.15	CUSTOMER FINANCE CHARGES	12,235	-	12,235	
21	SUBTOTAL ELECTRIC SALES TO CUSTMRS	\$ 15,408,431	\$ -	\$ 15,408,431	
SALES OF LABOR & SUPPLIES					
415.1	CONTRACT WORK FEES	\$ 771,960	\$ -	\$ 771,960	
415.11	CONTRACT TREE TRIMMING FEES	23,016	-	23,016	
26	SUBTOTAL SALES OF LABOR & SUPPLIES	\$ 794,976	\$ -	\$ 794,976	
RENTAL INCOME					
418.15	RENTAL INCOME - TOWN GARAGE	\$ 29,174	\$ -	\$ 29,174	
454.1	RENTAL INCOME - POLE ATTACHMNTS	23,704	-	23,704	
454.11	RENTAL INCOME - FIBER LEASING	4,982	-	4,982	
32	SUBTOTAL RENTAL INCOME	\$ 57,860	\$ -	\$ 57,860	
34	TOTAL OPERATING REVENUES	\$ 16,261,267	\$ -	\$ 16,261,267	
OPERATING EXPENSES					
PURCHASED POWER					
555.1	PURCHASED POWER - ENERGY	\$ 6,720,405	\$ (1,441,459)	\$ 5,278,946	Per ENE (SED-MC-2.pdf)
555.2	PURCHASED POWER - CAPACITY&FIXED	1,083,739	1,455,655	2,539,394	Per ENE (SED-MC-2.pdf)
555.3	PURCHASED POWER - TRANSMISSION	2,941,137	1,492,507	4,433,644	Per ENE (SED-MC-2.pdf)
555.4	RECS SOLD	(602,566)	68,300	(534,266)	Per ENE (SED-MC-2.pdf)
555.5	PURCHASED POWER - RECS COMPLIANC	6,159	253,757	259,916	Per ENE (SED-MC-2.pdf)
575.2	CONSULTING FEES - POWER MKTS	113,935	(9,161)	104,774	Per ENE (SED-MC-2.pdf)
45	SUBTOTAL PURCHASED POWER	\$ 10,262,809	\$ 1,819,599	\$ 12,082,408	
DISTRIBUTION & TRANSMISSION					
416.1	BILLABLE PROJECT - WAGES	\$ 72,649	\$ -	\$ 72,649	
416.2	BILLABLE PROJ - MAT'LS & CONTCRS	81,763	-	81,763	
550.01	RENT - NVSF	23,775	-	23,775	
550.2	O&M EXPENSE - SOLAR	14,749	-	14,749	
581.1	WAGES - OPERATIONS	184,582	12,367	196,949	Wage increase per IBEW
581.11	WAGES - LINE CREW	520,297	137,322	657,619	Wage increase per IBEW
581.23	WAGES - TREE CREW	209,493	24,935	234,428	Wage increase per IBEW + Full Staff Adjustment Exhibit
581.24	WAGES - LINE CREW OT	42,547	1,702	44,249	Wage increase per IBEW + Full Staff Adjustment Exhibit
581.25	WAGES - TREE CREW OT	636	25	661	Wage increase per IBEW
581.4	MUTUAL AID SED P/R	14,978	-	14,978	
581.41	MUTUAL AID BILLINGS & NON SED	(22,442)	-	(22,442)	
581.5	SUPPLIES - DIST. LINES	27,535	-	27,535	
581.54	PCB TESTING & DISPOSAL	387	-	387	
581.57	CONTRACT SERVICES	91,405	-	91,405	
581.6	SMALL TOOLS & SHOP SUPPLIES	45,326	-	45,326	
581.61	CLOTHING & UNIFORMS	15,981	-	15,981	
581.62	TRAINING & CONFERENCES	13,288	-	13,288	
581.63	OPERATIONS FORMS	864	-	864	
581.7	MEAL REIMB. - LINE STAFF	1,883	-	1,883	
581.72	LINE CREW - ER P/R TAXES	67,841	8,387	76,228	Wage increase per IBEW + Full Staff Adjustment Exhibit
581.73	LINE CREW - FRINGE BENEFITS	288,019	28,408	316,427	Wage increase per IBEW
581.74	LINE CREW - PENSION PLAN CSTS	103,597	6,231	109,828	Wage increase per IBEW
581.75	TREE CREW - ER P/R TAXES	18,854	193	19,047	Wage increase per IBEW

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71	581.76 TREE CREW - FRINGE BENEFITS	122,106	9,768	131,874	Wage increase per IBEW
72	581.77 TREE CREW - PENSION PLAN CSTS	18,990	6,571	25,561	Wage increase per IBEW
73	581.8 VEHICLE MAINTENANCE	19,913	-	19,913	
74	581.81 VEHICLE FUEL	39,102	-	39,102	
75	581.83 PAGER/RADIO/PHONE COSTS	17,706	-	17,706	
76	581.84 COMMUN. EQUIP. MAINTENANCE	1,000	-	1,000	
77	581.85 MISC. EQUIP REPAIRS	4,186	-	4,186	
78	581.87 BUILDING MAINTENANCE	20,526	-	20,526	
79	581.88 UTILITIES - PROPANE	9,936	-	9,936	
80	SUBTOTAL DISTRIBUTION & TRANSMISSION	\$ 2,071,472	\$ 235,909	\$ 2,307,381	
81					
82	CUSTOMER ACCOUNTS				
83	431.1 DEPOSIT INTEREST EXPENSE	\$ -	\$ -	\$ -	
84	431.15 CC PROCESSING FEES	41,116	-	41,116	
85	903.1 WAGES - BILLING	262,851	74,459	337,310	Wage increase per IBEW + Full Staff Adjustment Exhibit
86	903.13 WAGES - BILLING OT	366	14	380	Wage increase per IBEW
87	903.2 BILLING - ER P/R TAXES	20,178	5,996	26,174	Wage increase per IBEW
88	903.21 BILLING - FRINGE BENEFITS	109,263	8,829	118,092	Wage increase per IBEW
89	903.22 BILLING - PENSION PLAN CSTS	30,912	6,253	37,165	Wage increase per IBEW
90	903.3 POSTAGE - STATEMENTS	17,789	-	17,789	
91	903.31 STATEMENT PROCESSING FEES	11,509	-	11,509	
92	SUBTOTAL CUSTOMER ACCOUNTS	\$ 493,984	\$ 95,552	\$ 589,536	
93					
94	CREDITS TO INCREASE OPERATING COSTS				
95	440.50 REBATES - EFF VT & CASH CREDITS	\$ (127,707)	\$ -	\$ (127,707)	
96	440.55 REBATES - ON-BILL CREDITS	(560)	-	(560)	
97	442.16 NET METERING - DIRECT CONNECT	(240,314)	-	(240,314)	
98	SUBTOTAL CREDITS TO INCREASE OPERATING COSTS	\$ (368,581)	\$ -	\$ (368,581)	
99					
100	ADMINISTRATIVE & GENERAL				
101	581.9 TOWN OF STOWE PILOT FEES	\$ 42,000	\$ -	\$ 42,000	
102	920.01 WAGES - ADMIN	1,019,622	34,221	1,053,843	Wage increase per IBEW + Full Staff Adjustment Exhibit
103	920.13 WAGES - ADMIN OT	508	28	536	Wage increase per IBEW
104	920.2 ADMIN - ER P/R TAXES	77,508	3,754	81,262	Wage increase per IBEW
105	920.21 ADMIN - FRINGE BENEFITS	285,617	13,160	298,777	Wage increase per IBEW
106	920.22 ADMIN - PENSION PLAN CSTS	105,998	15,489	121,487	Wage increase per IBEW
107	921.1 OFFICE SUPPLIES	18,285	-	18,285	Rcls'd Water (7/2024-3/2025) = \$3,500
108	921.11 PC EQUIP SUPPLIES & MAINT	9,330	-	9,330	
109	921.2 OFFICE EQUIP MAINT. CONTRACTS	7,225	-	7,225	
110	921.21 IT COSTS - CIS, AMI, MDM, WP SYS	209,982	-	209,982	
111	921.25 SUBSCRIPTIONS & REFER. MTLs.	13,198	-	13,198	
112	921.3 OFFICE POSTAGE	3,379	-	3,379	
113	921.5 TRAINING & CONFERENCES	23,874	-	23,874	
114	921.55 MEALS - EMPLOYEES	(1,552)	-	(1,552)	Rcls'd Water (7/2024-3/2025) = \$3,500
115	921.6 TELEPHONE - OFFICE	11,677	-	11,677	
116	921.65 MOBILE PHONES - ADMIN STAFF	3,223	-	3,223	
117	921.7 BANK FEES	150	-	150	
118	921.75 P/R PROCESSING FEES	7,208	-	7,208	
119	921.9 MISCELLANEOUS EXPENSE	330	-	330	
120	923 PROF FEES - LEGAL	18,330	66,893	85,223	5 year avg - based on internal legal counsel turnover
121	923.05 PROF FEES - ENGINEERING	7,770	-	7,770	
122	923.1 PROF FEES - FINANCIAL	34,500	-	34,500	
123	923.15 PROF FEES - OTHER	56,767	15,000	71,767	Rate Case cost per PLM
124	924.1 INSURANCE - PROP & CASUALTY	83,447	-	83,447	
125	925.1 INSURANCE - LIABILITY	15,063	5,500	20,563	Add Cyber Security
126	928.1 PSB/DPS EXPENSES	16,963	-	16,963	
127	930.1 MARKETING EXPENSES	5,610	-	5,610	
128	930.2 SED COMMISSIONER COMP	6,000	-	6,000	
129	930.25 ASSOCIATION DUES & FEES	22,131	-	22,131	
130	931.05 UTILITIES - OFFICE	1,924	-	1,924	
131	931.11 MAINTENANCE - OFFICE	13,764	-	13,764	
132	SUBTOTAL ADMINISTRATIVE & GENERAL	\$ 2,119,832	\$ 154,044	\$ 2,273,876	
133					

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ACCOUNT	DESCRIPTION	TEST YEAR	CHANGE	RATE YEAR	Notes
DEPRECIATION					
403.1	DEPRECIATION-SYSTEM PLANT	\$ 786,628	\$ 124,404	\$ 911,032	Add New Equipment + Wilkins Substation Upgrade
SUBTOTAL DEPRECIATION		\$ 786,628	\$ 124,404	\$ 911,032	
TAXES					
408.3	VT GROSS RECEIPTS TAX	\$ 85,909	\$ -	\$ 85,909	
408.4	VT FUELS TAX	79,886	-	79,886	
SUBTOTAL TAXES		\$ 165,795	\$ -	\$ 165,795	
TOTAL OPERATING EXPENSES		\$ 16,269,101	\$ 2,429,508	\$ 18,698,609	
GAIN/(LOSS) FROM OPERATIONS		\$ (7,834)	\$ (2,429,508)	\$ (2,437,342)	
OTHER INCOME/(EXPENSES)					
INTEREST & DIVIDEND INCOME					
419.01	INTEREST INCOME - FIBER LEASING	\$ 2,245	\$ -	\$ 2,245	
419.02	INTEREST INCOME - TOWN GARAGE	2,260	-	2,260	
419.1	INTEREST INCOME - BANK INTEREST	299,219	-	299,219	
419.11	DIVIDENDS - VELCO/VT TRANSCO	843,378	256,655	1,100,033	Include full year with new equity - per VELCO forecast
SUBTOTAL INTEREST & DIVIDEND INCOME		\$ 1,147,102	\$ 256,655	\$ 1,403,757	
INTEREST EXPENSE					
427.05	INT EXP - LT DEBT VMBB UB 0320	\$ (82,276)	\$ -	\$ (82,276)	
427.06	INT EXP - LT DEBT VMBB US BANK	(115,749)	-	(115,749)	
427.07	INT EXP - LT DEBT VMBB 2025 SERIES 2	(84,255)	(43,672)	(127,927)	Includes full year of interest
427.1	INT EXP - UB LOAN 0240	(13,485)	-	(13,485)	
427.15	INT EXP - UB LOAN 0277	(14,387)	-	(14,387)	
427.2	INT EXP - UB LOAN 1349/5597	(14,190)	-	(14,190)	
427.25	INT EXP - UB LOAN 1821 CREB	(23,403)	-	(23,403)	
427.3	INT EXP - UB LOAN 2245	(4,736)	-	(4,736)	
427.35	INT EXP - UB LOAN 2541	(23,244)	-	(23,244)	
427.4	INT EXP - UB LOAN 2605	(4,763)	-	(4,763)	
427.45	INT EXP - UB LOAN 3029	(15,042)	-	(15,042)	
427.46	INT EXP - UB LOAN 4885	(7,362)	-	(7,362)	
427.47	INT EXP - NSB LOAN 8016	(7,074)	(8,989)	(16,063)	Includes full year of interest
427.48	EQUIPMENT LOAN = \$240,204.12	-	(9,913)	(9,913)	New loan May 2026 = 4.5% for 5 years
NEW	PACE LOAN = \$2,089,000	-	(96,102)	(96,102)	New loan June 2026 = 4.625% for 35 years (Mill, EOC, Moscow Solar)
NEW	BOND BANK BORROWING = \$2.4MM	-	(48,888)	(48,888)	New loan September 2026 = 2.125% for 10 years
428.1	AMORTIZATION - L.T. DEBT COSTS	(1,334)	-	(1,334)	
431.1	DEPOSIT INTEREST EXPENSE	-	-	-	
SUBTOTAL INTEREST EXPENSE		\$ (411,300)	\$ (207,563)	\$ (618,863)	
GAIN/(LOSS) ON SALE OF ASSET					
421.1	GAIN/(LOSS) ON SALE OF ASSET	\$ (59,766)	\$ 59,766	\$ -	One Time cost from disposal of old enterprise system
SUBTOTAL GAIN/(LOSS) ON SALE OF ASSET		\$ (59,766)	\$ 59,766	\$ -	
OTHER NON-OPERATING INCOME					
421.4	MISC NON OPERATING INCOME	\$ 20,708	\$ -	\$ 20,708	
434.1	NON-RECURRING INC. SIGNIFICANT	-	-	-	
SUBTOTAL OTHER NON-OPERATING INCOME		\$ 20,708	\$ -	\$ 20,708	
TOTAL OTHER INCOME/(EXPENSES)		\$ 696,744	\$ 108,858	\$ 805,602	
NET POSITION		\$ 688,910	\$ (2,320,650)	\$ (1,631,740)	
TIER		2.0		\$ 618,863	
ADJUSTED TEST YEAR REVENUES				\$ 15,408,431	
RATE YEAR TOTAL OPERATING COSTS				\$ 17,659,033	
RATE CASE MODEL INCREASE				\$ 2,250,603	
RATE CASE MODEL INCREASE				14.6%	