

RNS Rate Forecast – Summary

	(A)	(B)	(C)	(D)	(E)	(F)
		1/1/2025	1/1/2026	1/1/2027	1/1/2028	1/1/2029
1	Estimated RNS Rate Impact (\$/kW-Yr) (Line (5) / CY Load ⁽²⁾ held constant)	\$ 31	\$ 12	\$ 12	\$ 8	\$ 12
2	Estimated RNS Rate Forecast (\$/kW-Yr)	\$ 185 ⁽²⁾	\$ 184 ⁽³⁾	\$ 197	\$ 205	\$ 217
3	Estimated RNS Rate Forecast (\$/kWh) (Assumes a 54.7% ⁽⁴⁾ Load Factor)	\$ 0.029	\$ 0.029	\$ 0.031	\$ 0.032	\$ 0.034
4	Estimated Incremental Additions In-Service and CWIP (\$ in Millions) ⁽⁵⁾	\$ 1,635 ⁽⁶⁾	\$ 1,396	\$ 1,449	\$ 988	\$ 1,441
5	Forecasted Revenue Requirement (\$ in Millions) (Line 4 * Carry Charge Factor)	\$ 239	\$ 212	\$ 220	\$ 150	\$ 223

⁽¹⁾ 2023 12CP Average Monthly RNL (kW) = 17,913,050 (kW)

⁽²⁾ Forecasted RNS Rate effective January 1, 2025, filed with FERC on July 31, 2024, utilizing Attachment F of the ISO-NE OATT

⁽³⁾ January 1, 2026 estimated RNS Rate excludes \$12 kW-Yr related to the prior true-up and PTO-specific prior year adjustments

⁽⁴⁾ ISO-NE Internal Market Monitor: [2023 Annual Markets Report](#)

⁽⁵⁾ Forecasted incremental additions for 2026 through 2029 are the forecasted Regional additions projected in the respective year without considering averaging, as PTOs do not forecast long-range additions by quarter

⁽⁶⁾ January 1, 2025 RNS Rate includes the incremental change in 2024 forecasted Regional plant in-service and CWIP additions (as compared to the 2024 5Q average Regional plant in-service and CWIP additions included in the January 1, 2024 RNS Rate), plus the 5Q average 2025 forecasted Regional plant in-service and CWIP additions

Disclaimer: Forecasted rates for 2026-2029 are preliminary and for illustrative purposes only. The forecast calculations performed were based on estimated data, and do not contain all the provisions set forth in Attachment F of the ISO-NE OATT. Estimated data is consistent with the March 2024 RSP and does not reflect revised ISO forecasts.