

Jacksonville Electric Company
Exhibit JEC-JTJ-6-NEPOOL Open Access Transmission Tariff Adjustment

TEST YEAR ACTUALS

Year	Month	OATT Schedule 1 RNS	OATT Schedule 17 IROL-CIP	OATT Schedule 9 RNS	OATT- Schedule 16 Blackstart	OATT- Schedule 2 VAR	Grand Total	Peak Load - OATT Allocator
2025	1	\$651	\$28	\$45,973	\$706	\$252	\$47,610	3.6
2025	2	\$689	\$18	\$58,418	\$782	\$260	\$60,167	3.8
2025	3	\$923	\$34	\$78,268	\$1,114	\$370	\$80,710	5.1
2025	4	\$504	\$19	\$42,742	\$644	\$210	\$44,120	2.8
2025	5	-\$116	\$0	-\$9,872	-\$164	-\$56	-\$10,208	(0.6)
2025	6	\$15	\$1	\$1,290	\$19	\$6	\$1,331	0.1
2025	7	\$1,497	\$40	\$124,202	\$1,223	\$407	\$127,368	8.0
2025	8	\$1,334	\$37	\$110,684	\$1,158	\$385	\$113,598	7.2
2025	9	\$1,997	\$61	\$165,774	\$1,897	\$640	\$170,369	10.7
2025	10	\$1,284	\$36	\$106,530	\$1,607	\$544	\$110,001	6.9
2025	11	\$1,264	\$38	\$104,896	\$1,727	\$583	\$108,508	6.8
2025	12	\$1,058	\$38	\$87,821	\$1,407	\$464	\$90,788	5.7
Total		\$11,099	\$351	\$916,727	\$12,119	\$4,065	\$944,360	

ADJUSTMENTS

Rate Year	Value	Unit
TY	\$182.70	\$/kW-yr
2026	\$184.00	\$/kW-yr
2027	\$186.00	\$/kW-yr

RATE YEAR ADJUSTMENTS

Year	Month	OATT Schedule 1 RNS	OATT Schedule 17 IROL-CIP	OATT Schedule 9 RNS	OATT- Schedule 16 Blackstart	OATT- Schedule 2 VAR	Grand Total	Rate Year Peak Load - OATT Allocator
2026	7	\$1,497	\$40	\$13,845	\$1,223	\$407	\$17,011	0.9
2026	8	\$1,334	\$37	\$13,846	\$1,158	\$385	\$16,760	0.9
2026	9	\$1,997	\$61	\$13,600	\$1,897	\$640	\$18,194	0.9
2026	10	\$1,284	\$36	\$12,371	\$1,607	\$544	\$15,842	0.8
2026	11	\$1,264	\$38	\$11,843	\$1,727	\$583	\$15,454	0.8
2026	12	\$1,058	\$38	\$15,553	\$1,407	\$464	\$18,519	1.0
2027	1	\$651	\$28	\$18,480	\$706	\$252	\$20,118	1.2
2027	2	\$689	\$18	\$17,589	\$782	\$260	\$19,338	1.1
2027	3	\$923	\$34	\$17,840	\$1,114	\$370	\$20,282	1.2
2027	4	\$504	\$19	\$16,227	\$644	\$210	\$17,605	1.0
2027	5	-\$116	\$0	\$14,484	-\$164	-\$56	\$14,148	0.9
2027	6	\$15	\$1	\$11,622	\$19	\$6	\$11,663	0.7
Total		\$11,099	\$351	\$177,301	\$12,119	\$4,065	\$204,934	