Jacksonville Electric Company
TEST YEAR POWER COSTS AND RATE YEAR ADJUSTMENTS

TEST YEAR: 12 Months Jan 1, 2025 to Dec 31, 2025
RATE YEAR: July 5th, 2026 to July 4th, 2027

Exhibit JEC-JTJ-1
5/12/2026 7:17

1	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
2		MW Entitlements		MWH Entitlements		Energy Costs				Capacity Costs				Transmission, Renewable & Other Costs & Credits				Total Costs		Adjustments
3		Test Year	Rate Year	Test Year	Rate Year	Test Year		Rate Year		Test Year		Rate Year		Test Year		Rate Year		Test Year	Rate Year	*(Adj. Less Act.)*
4						Energy Charges ($)	Energy Credits ($)	Energy Charges ($)	Energy Credits ($)	Capacity Charges ($)	Capacity Credits ($)	Capacity Charges ($)	Capacity Credits ($)	Other Charges ($)	Other Credits ($)	Other Charges ($)	Other Credits ($)			
5		MW	MW	MWH	MWH	$	$	$	$	$	$	$	$	$	$	$	$	$	$	$
6	**RESOURCES**																			
7	Brookfield 2023-2027	0.0	0.0	2,160	2,160	$95,277	($149,757)	$98,164	($151,461)	$0	$0	$0	$0	$0	$0	$0	$0	($54,480)	($53,297)	$1,183
8	Fitchburg Landfill	0.1	0.1	593	625	$50,357	($40,196)	$56,229	($42,405)	$0	($2,056)	$0	($2,674)	$0	($22,166)	$0	($23,906)	($14,061)	($12,757)	$1,304
9	HQUS Contract	0.0	0.0	280	280	$19,150	($19,637)	$20,707	($18,771)	$0	$0	$0	$0	$0	$0	$0	$0	($487)	$1,936	$2,422
10	Kruger Hydro	0.1	0.1	370	489	$20,347	($20,277)	$27,674	($36,120)	$0	($2,329)	$0	($1,740)	$0	$0	$0	$0	($2,259)	($10,186)	($7,928)
11	Internal Purchase	0.0	0.0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
12	Internal Sale	0.0	0.0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	NYPA Niagara Contract	0.1	0.1	666	718	$3,287	($44,813)	$3,533	($47,187)	$20,377	($2,876)	$20,377	($3,120)	$36	($2,815)	$0	($5,266)	($26,804)	($31,664)	($4,860)
14	NYPA St. Lawrence Contract	0.0	0.0	19	19	$92	($1,338)	$92	($1,203)	$98	($54)	$98	($59)	$9	($53)	$0	($99)	($1,246)	($1,171)	$75
15	Orleans Solar	0.0	0.0	0	47	$0	$0	$5,227	$0	$0	$0	$0	$0	$0	$0	$0	($46)	$0	$5,181	$5,181
16	Phase I/II Transmission Facilities	0.0	0.0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
17	Project #10	1.0	0.9	30	22	$10,099	($8,225)	$10,157	($10,157)	$77,582	($39,417)	$82,051	($29,750)	$42,008	($107,942)	$66,874	($157,179)	($25,897)	($38,004)	($12,107)
18	Ryegate Facility	0.0	0.0	169	163	$17,555	($12,001)	$19,087	($11,223)	$0	($623)	$0	($625)	$9	($5,983)	$0	($6,729)	($1,043)	$510	$1,552
19	Short Term Coverage	0.0	0.0	390	0	$37,362	($45,384)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($8,021)	$0	$8,021
20	Standard Offer Program	0.0	0.0	172	160	$28,672	$0	$26,555	($670)	$0	$0	$0	$0	$882	($2,308)	$0	($2,606)	$27,246	$23,279	($3,967)
21	Stetson Wind 2023-2027	0.0	0.0	1,856	1,690	$177,366	($110,593)	$166,478	($104,348)	$0	$0	$0	$0	$0	($7,286)	$0	($11,733)	$59,486	$50,397	($9,089)
22	**Subtotal Resources**	1.23	1.19	6704	6373	$459,565	($452,221)	$433,904	($423,546)	$98,056	($47,356)	$102,525	($37,969)	$42,944	($148,554)	$66,874	($207,565)	($47,565)	($65,777)	($18,211)
23																				
24	**MARKETS & OTHER**																			
25	Energy Market			6,284	6,284	$493,156		$462,127										$493,156	$462,127	($31,029)
26	Capacity Market									$42,320		$46,136						$42,320	$46,136	$3,816
27	DAAS Market													$34,734		$72,222		$34,734	$72,222	$37,488
28	Reserve Market													$1,831		$1,256		$1,831	$1,256	($575)
29	NCPC													$1,290		$1,290		$1,290	$1,290	$0
30	Regulation Services													$959		$959		$959	$959	$0
31	Marginal Loss Revenues														($1,093)		($1,093)	($1,093)	($1,093)	$0
32	Auction Revenue Rights														($1,238)		($1,238)	($1,238)	($1,238)	$0
33	Other Load Settlement													$200		$200		$200	$200	$0
34	VPPSA Fees - Power Supply													$7,011		$7,011		$7,011	$7,011	$0
35	ISONE Self Funding Tariff													$19,357		$19,357		$19,357	$19,357	$0
36	VELCO Tariff Allocation													$491		$491		$491	$491	$0
37	VELCO Market Settlement													$195		$195		$195	$195	$0
38	VELCO Service Fees													$330		$330		$330	$330	$0
39	GIS Costs													$77		$77		$77	$77	$0
40	**Subtotal Markets & Other**					$493,156		$462,127		$42,320		$46,136		$66,474	($2,332)	$103,388	($2,332)	$599,618	$609,319	$9,700
41																				
42	**TRANSMISSION**																			
43	Open Access Transmission Tariff													$184,273		$204,934		$184,273	$204,934	$20,662
44	1991 VTA - Common Facilities													$31,402		$50,314		$31,402	$50,314	$18,912
45	1991 SPA - Shared & Exclusive													$0		$0		$0	$0	$0
46	VEC Transmission													$0		$0		$0	$0	$0
47	GMP Transmission													$52,398		$56,880		$52,398	$56,880	$4,482
48	VELCO & St Lawrence Transmission													$384		$384		$384	$384	$0
49	**Subtotal Transmission**	0.000	0.000											$268,455	$0	$312,512	$0	$268,455	$312,512	$44,056
50																				
51	**Grand Total**	1.227	1.194	6,704	6,373	$952,721	($452,221)	$896,031	($423,546)	$140,376	($47,356)	$148,661	($37,969)	$377,874	($150,886)	$482,774	($209,897)	$820,508	$856,054	$35,545