



**State of Vermont
Public Utility Commission**

MEMORANDUM

To: Green Mountain Power Corporation
Cc: Vermont Department of Public Service
From: Andrea Poppiti, Commission Staff ^{AP}
Re: Case No. 26A-0009 Information request
Date: January 21, 2026

On January 5, 2026, Green Mountain Power Corporation (“GMP”) filed notice of an innovative pilot, the Resilient Neighborhood 2.0 Innovative Pilot in Case No. 26A-0009 (“2.0 Pilot Filing”), with the Vermont Public Utility Commission (“Commission”).

To better understand the pilot, the Commission requests that GMP provide answers to the following questions by February 4, 2026.

1. Please provide a redline version of the Phase 2 lease agreement for participants as compared to the Phase 1 lease agreement and a clean version of the Phase 2 lease agreement.
2. In Case No. 23A-1487, GMP informed the Commission that since 2017, customers in the general area of South Burlington lost power three times with the longest duration being approximately 2.2 hours. Please provide an update on power outages in the general area of South Burlington for the time period since that filing.
3. Do potential homebuyers have the option to purchase a home in Hillside East that is not part of the Phase 1 or Phase 2 pilots?
4. Please provide any marketing materials that GMP has developed directly for these pilots.
5. Has GMP contributed to general marketing materials for the Hillside East homes? If so, please provide copies of these materials.
6. Please confirm that the total Resiliency Package fee for customers participating in Phase 2 (\$55 per month for customers with two batteries and \$75 for customers with three batteries) includes solar-related fees.
7. Under Phase 2, customers will not pay a separate solar system fee. Please explain why GMP has removed this fee in more detail.
8. Will customers with Phase 1 lease agreements continue to pay the solar system fee of \$20 per month for the 25-year period (\$6,000 total)?

9. What is the average cost of the solar systems installed on the Phase 1 homes? Does GMP anticipate that costs for Phase 2 homes will be similar?
10. Please compare the average per kWh cost of Renewable Energy Standard (“RES”) Tier 2 compliance from (a) PPA purchases; (b) standard offer systems; (c) net metered systems; and (d) solar systems associated with this pilot. Please explain why the per kWh costs of RES Tier 2 compliance from solar systems associated with this pilot are reasonable.
11. Please explain whether GMP includes the reduction of solar backfeeding as an economic benefit to all customers in the financial model (Appendix A).
12. In the Phase 1 pilot, GMP included “SPAN Package (Panel + Drive)” as a cost in the financial model. The 2.0 Pilot Filing discusses the SPAN package but does not include these costs in the financial model. Should these costs be included in the financial model for Phase 2? If so, please provide an updated financial model. If not, explain why.
13. Please provide the Phase 2 financial model in the native format Excel spreadsheet.
14. In its Phase 1 filing, GMP projected \$2.7 million in net present value to customers. However, in the 2.0 Pilot Filing, GMP explains that there was a calculation error and that the corrected net present value for Phase 1 was \$344,987.¹ GMP states that it corrected the calculation error in the 2.0 Pilot Filing financial analysis. Please provide an updated financial model for Phase 1 in the native format Excel spreadsheet.
15. Please describe any changes to the assumptions in the financial model from Phase 1 to Phase 2.
16. GMP states that any “permanently affordable homes” constructed in Phase 2 will be enrolled in the Energy Storage Access Program (“ESAP”) which will cover the \$55 per month Resiliency Package fee. (The Commission approved the ESAP tariff in Case No. 24-0145-TF.)
 - a. Are there any customers in permanently affordable homes participating in Phase 1? Are these customers enrolled in the ESAP?
 - b. Do all permanently affordable homes have two batteries?
 - c. How many permanently affordable homes does GMP expect to participate in Phase 2?
 - d. Please describe how GMP will ensure that customers in permanently affordable homes meet the income requirements of the ESAP tariff.
 - e. Will these customers sign the ESAP customer agreement rather than the Phase 2 customer lease?

¹ 2.0 Pilot Filing at 6.

PUC Case No. 26A-0009 - SERVICE LIST

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