

VERMONT ELECTRIC COOPERATIVE, INC.
SERVICE CLASSIFICATION #2
GENERAL SERVICE RATE

AVAILABILITY:

Available in all territory served by the Cooperative in Vermont.

APPLICABILITY:

Applicable to general service to all customers except strictly residential service, single or three phase service where available, or both, each type of service to be metered and billed separately. This tariff is limited to customers with a metered demand less than 500 kW per month. Customers whose usage exceeds 15,000 kWh for two consecutive months shall be billed on the Demand Billing Provision described below.

CHARACTER OF SERVICE:

Single-phase, 120/240 nominal, or three-phase, 120/208, or 277/480 nominal voltage service is available. Primary service is available as defined under TERMS AND CONDITIONS. Service type and location shall meet with the Cooperative's review for reasonable safety, reliability, and accepted industry standards.

New service will be of the grounded neutral wye connected type. Any existing non-grounded service voltages will be replaced with the grounded neutral wye connected type at such time as the customer changes its service entrance equipment.

RATE:

NON-DEMAND BILLING PROVISION

Customer charge per month	\$ ~~23,622.53~~ per meter
kWh Charge for all kWh	\$ 0. ~~20497.49551~~ per kWh

Issue Date:	November 1 ~~5~~ ⁴ , 202 ~~4~~ ³
Effective:	January 1, 202 ~~5~~ ⁴

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Issue Date: November 15~~4~~, 202~~4~~₃
Effective: January 1, 202~~5~~₄

VERMONT ELECTRIC COOPERATIVE, INC.
SERVICE CLASSIFICATION #2
GENERAL SERVICE RATE (cont'd)

DEMAND BILLING PROVISION

Customer charge per month	\$ ~~39.40~~ ~~37.58~~ per meter
kWh charge for all kWh	\$ 0. ~~117324~~ ~~1190~~ per kWh
Billing Demand Charge	\$ ~~27.02~~ ~~25.77~~ per kW

FARM RESIDENTIAL CREDIT

If this schedule is used for farm service and residential electric usage is measured through the same meter to which this schedule applied, the following credit will be given: ~~\$9,188.76~~/Month

DETERMINATION OF DEMAND

The billing demand shall be the highest measured 15-minute demand in kilowatts during the billing period, but not less than 80% of the highest billing demand during the preceding eleven months.

MINIMUM CHARGE:

The minimum charge under this schedule for all or part of each monthly period shall be the monthly customer charge. For customers taking service under the demand provision, the minimum charge for all or part of each monthly period shall be the monthly customer charge plus the demand charge.

DEMAND BILLING PROVISION:

A customer whose kilowatt-hour (kWh) usage exceeds 15,000 kWh for two consecutive months shall be billed under the demand provision.

Customers on the Demand Billing Provision are subject to the Billing Demand charge for eleven months after the last month in which their kWh usage is below 15,000 kWh. At the end of the eleventh month, customers will be required to take service under the Non-Demand Billing Provision, unless, at their option, they elect to continue to take service under the Demand Billing Provision. If the customer elects to continue to take the optional service under the Demand Billing Provision and their usage remains below the 15,000 kWh threshold they must remain taking service under the Demand Billing Provision for twelve months after their election to continue Demand Billing Provision service.

Issue Date: November 1~~5~~~~4~~, 202~~4~~~~3~~
Effective: January 1, 202~~5~~~~4~~

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POWER FACTOR:

The customer agrees to maintain, as nearly as practicable, a unity power factor. For customers whose usage exceeds 30,000 kWh per month for two consecutive months and whose average power factor for any billing month is less than 95% lagging, an adjustment shall be added to the customer's bill to reflect the lower power factor as follows:

$$\text{Adjustment} = \left[\left[\frac{\text{Maximum Demand}}{(0.05 + \text{Power Factor})} \right] - \text{Maximum Demand} \right] \times \text{Demand Charge}$$

where maximum demand is the highest measured 15-minute demand in kilowatts during the billing period. Such adjustment will be made two months after determination and notification by the Cooperative of power factor deficiency.

TERMS AND CONDITIONS:

Primary service will be provided and a discount of 5% will apply to customers who own, operate and maintain the necessary transformers, switches, and protective equipment. Primary service is restricted to customers whose usage exceeds 30,000 kWh per month.

The Cooperative's General Rules and Regulations as set forth in this tariff where not inconsistent with any specific provisions hereof, are part of this rate.

Service under this schedule is for the exclusive use of the customer and shall not be resold or shared with others.

A 1% delayed payment charge will be applied to account balances not paid within thirty days after the postmark date of the bill, or charge, or by a "due date" at least thirty days after mailing, which date shall be printed on the bill.

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