

Category	Metric #	Metric	Measurement Period	FY24 (10/1/23-9/30/24)	FY25 (10/1/24-9/30/25)	FY26 (10/1/25-9/30/26)	Trend
Capital	1	Total amount of capital spending	FY				
	2	Total amount of capital spending closed to plant	FY				
	3	Any exceptions to capital spending thresholds sought by GMP	FY				
Exogenous Costs	4	Total amount of exogenous storms costs	FY				
Power Portfolio	5	GMP's power supply emissions profile (lbs CO2/kWh delivered)	CY				
	6a	Percent of GMP's power supply that is carbon-free	CY				
	6b	Percent of GMP's power supply that is renewable energy (as defined under 30 V.S.A. § 8002(21))	CY				
	7a	Annual ISO Peak	CY				
	7b	GMP coincident load for ISO Peak	CY				
	7c	Winter peak - Vermont	CY				
	7d	GMP coincident load for Vermont winter peak	CY				
	7e	Summer peak - Vermont	CY				
	7f	GMP coincident load for Vermont summer peak	CY				
Distributed Generation	8	Total number and capacity of DG facilities interconnected to GMP's system	Cumulative through FY				
	9a	Aggregate capacity of DG facilities interconnected to GMP's system in the prior calendar year	<=15 kW	CY			
	9b		>15, <=150 kW	CY			
	9c		>150, <=500 kW	CY			
	9d		>500 kW	CY			
	10a	Total number of third-party DG resources interconnected to GMP's system in the prior calendar year	<=15 kW	CY			
	10b		>15, <=150 kW	CY			
	10c		>150, <=500 kW	CY			
	10d		>500 kW	CY			
	11a	Total number and aggregate capacity of systems currently waiting for interconnection to GMP's system but unable to do so as a result of capacity constraints on GMP system	<=15 kW	FY			
	11b		>15, <=150 kW	FY			
	11c		>150, >=500 kW	FY			
	11d		>500 kW	FY			
	12	Listing of pending interconnection requests, cost estimate of GMP upgrades for each request, current status of each request*	CY				
	13a	Estimated average days to interconnect DG systems (from point project is ready for physical interconnection)	<=15 kW	FY			
	13b		>15, <=150 kW	FY			
	13c		>150, >=500 kW	FY			
	13d		>500 kW	FY			
	14a	Estimated longest duration for interconnecting DG facility (from point project is ready for physical interconnection)	<=15 kW	FY			
	14b		>15, <=150 kW	FY			
	14c		>150, >=500 kW	FY			
	14d		>500 kW	FY			
	15	Average interconnection cost for DG systems in the prior calendar year (aggregate)	CY				
	15a	Average interconnection cost for DG systems in the prior calendar year by facility size	<=15 kW	CY			
	15b		>15, <=150 kW	CY			
	15c		>150, >=500 kW	CY			
	15d		>500 kW	CY			
	16	Percent of GMP circuits with TGFOV limitations	As of 12/31/23				
	16a	Percent of substation transformers with capacity remaining	>20%	As of 12/31/23			
	16b		<20% but >10 %	As of 12/31/23			
	16c		<10 %	As of 12/31/23			

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Distributed Energy Resources (DER)*	17a	Percent of GMP load subject to dynamic curtailment or interruption	Cumulative through end of FY				
	17b	Percent of GMP load with shared access by GMP directly or through aggregators	Cumulative through end of FY				
	18	Total number and aggregate MW capacity of behind-the-meter DERs connected to GMP shared access platform	Cumulative through end of CY				
	19	Capacity of DER fleet that is on an incentive rate	Cumulative through end of FY				
	20	Capacity of behind the meter DERs resources installed by third party suppliers connected to a GMP shared access platform	FY				
	20a	Combined hours of backup provided by batteries in customer homes during outage events	CY				
	21a	Number and capacity of storage systems connected to a GMP shared access platform	FY				
	21b	Number of storage systems that are capable of islanding individual customers or groups of customers (to the extent known)	FY				
EV	22	Number of standalone Level 3 EV public charging stations interconnected (to extent known)	FY				
	22a	Percentages of GMP fleet procured and converted to electric for the FY and cumulative - broken down by full EV or hybrid/partial EV	FY and Cumulative through end of FY				
	23	Number of EV home chargers connected to GMP shared access platform	FY				
	24	Number of customers currently enrolled in EV charging rates or other relevant incentives through tariffs, pilot program, or other incentive programs	Cumulative through end of FY				
	25a	Number of make-ready requests for EV public charging stations that GMP is aware of in the past calendar year	FY				
	25b	Estimated average GMP response time from request to interconnection	FY				
Other	26a	Percent of customers receiving eBills	Cumulative through end of FY				
	26b	Percent of customers remitting thru autodraft or recurring CC	Cumulative through end of FY				
	26c	Percent of customers with a GMP online account	Cumulative through end of FY				
	26d	Percent of customers enrolled in text alerts**	Cumulative through end of FY				
BYOD Storage Tariff Commitments (19-3537-TF)	27	Number of systems and total kW installed under BYOD	FY				
	28	Number of installers participating in BYOD	FY				
	29	Names of the installers (separate attachment)	FY				
	30	Battery type/size installed by manufacturer	FY				
	31	Number of monthly peaks during which discharge successfully occurred during the RNS peak and the total	FY				
	32	Whether the batteries were successfully discharged during the ISO New England annual forward capacity peak and the total capacity available during that discharge	FY				
	33	Financial savings from peak shaving actually achieved	FY				
	34	Annual program costs of BYOD program	FY				
	35	Number and capacity of systems that fail to respond to more than three discharge signals	FY				

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ESS Storage Tariff Commitments (19-3167-TF)	36	Number of systems and total kW installed under ESS Tariff	FY				
	37	Number of installers participating in ESS Tariff	FY				
	38	Names of the installers (separate attachment)	FY				
	39	Battery type/size installed by manufacturer	FY				
	40	Number of monthly peaks during which discharge successfully occurred during the RNS peak and the total capacity available during discharge	FY				
	41	Whether the batteries were successfully discharged during the ISO New England annual forward capacity peak and the total capacity available during that discharge	FY				
	42	Financial savings from peak shaving actually achieved	FY				
	43	Total lease revenue	FY				
	44	Any payments requested and/or received from Tesla under the performance guarantee	FY				
	45	Annual program costs for ESS (including cost to service debt and equity associated with the investments for the ESS Tariff)	FY				
	46	Number and capacity of systems defaulting on lease payments	FY				
	47	Number and capacity of systems that fail to respond to more than three discharge signals	FY				
Low/Moderate Income Access***	48	Percent of new GMP programs with feature targeted at LMI customer availability	FY				
	49	Year over year increase in number of customers utilizing LMI rebates/Tier 3 - CALENDAR YEAR	CY				
ZOI	50	Report total Customer CEMI numbers by district (0 to max)	FY				
	51	GMP System Miles Undergrounded in FY	FY				
	52	GMP System Miles Stormhardened in FY	FY				
	53	Per Circuit ZOI metrics (see ZOI by circuit)	FY				
	54	Number of storage systems and total kW installed under ZOI	FY				
	55	Battery type/size installed under ZOI, by manufacturer	FY				
	56	Number of monthly peaks during which discharge successfully occurred during the RNS peak and the total capacity available during discharge (included with ESS systems in Metric 40)	FY				
	57	Whether the batteries were successfully discharged during the ISO New England annual forward capacity peak and the total capacity available during that discharge (included with ESS systems in Metric 41)	FY				
	58	Financial savings from peak shaving actually achieved (included with ESS systems in Metric 42)	FY				
	59	EAP Customers participating in ZOI Storage	FY				
	60	Critical Medical Customers participating in ZOI Storage	FY				
	61	SAIFI/CAIDI for Storage Customers by circuit (see ZOI by circuit tab)	FY				

ZOI by Circuit

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