

STATE OF VERMONT
PUBLIC SERVICE BOARD

Amended Joint Petition of Central Vermont Public Service)
Corporation, Danaus Vermont Corp., Gaz Métro Limited)
Partnership, Gaz Métro inc., Northern New England Energy)
Corporation for itself and as agent for Gaz Métro Limited)
Partnership's parents, Green Mountain Power Corporation)
and Vermont Low Income Trust for Electricity, Inc. for)
approval of: (1) the merger of Danaus into and with Central)
Vermont, (2) the acquisition by Northern New England of the) Docket No. 7770
common stock of Central Vermont, (3) the amendment to)
Central Vermont's Articles of Association, (4) the merger of)
Central Vermont into and with Green Mountain, and (5) the)
acquisition by VLITE of a controlling interest in Vermont)
Electric Power Company, Inc.)

**GREEN MOUNTAIN POWER CORPORATION'S RESPONSES TO PUBLIC SERVICE
BOARD RECORD REQUESTS ISSUED MARCH 22, 2012**

This is the response of Green Mountain Power Corporation ("GMP") to the Public Service Board's ("Board") Record Requests, made at technical hearings on March 22, 2012.

Q1: "[Please] share with the Board if you have prepared a range of projections of O&M costs—if you could share with the Board those sorts of projections, best case/worst case scenario in terms of the actual amount over 10 years expected O&M costs, and also under scenarios in which those costs are quickly realized, cost reductions are quickly realized, under the areas where they are more slowly realized. . . . You know to the extent those are available it would be very helpful." Tr. of 3/22/2012 at 157:17-159:5 (Bang-Jensen).

A1: Please see GMP's Response to Question 8 of the Board's March 19, 2012 Memorandum Re: Board Questions and Requests in Advance of Technical Hearings.

Person Responsible for Response: Dawn D. Bugbee
Title: Chief Financial Officer, GMP
Date: April 2, 2012

Q2: “Specifically what I was asking about was the wholesale component of the transmission expenses that were in those O&M accounts and whether . . . the savings in those costs would be shared between the company and wholesale customers in the same way that those retail transmission – any cost savings in the retail transmission expense would be saved between the retail customers and the company.” Tr. of 3/22/2012 at 246:24-247:17 (Bishop).

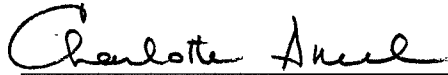
A2: No. The savings will not be passed on to wholesale customers in the same manner as they will be passed on to retail customers. The wholesale component of the transmission expenses will be passed on to the OATT customers as the expenses either increase or decrease on a yearly basis after we have merged our OATT rates with CVPS in the context of a FERC proceeding.

Person Responsible for Response: Ken E. Couture

Title: Title: Engineering Manager, GMP

Date: April 2, 2012

DATED at Burlington, Vermont, this 2nd day of April 2012.



Peter H. Zamore, Esq.

Charlotte B. Ancel, Esq.

SHEEHEY FURLONG & BEHM P.C.

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