WASHINGTON ELECTRIC COOPERATIVE
TEST YEAR POWER COSTS AND RATE YEAR ADJUSTMENTS

TEST YEAR: 12 Months Ending June 30, 2022
RATE YEAR: November 1, 2022 to October 31, 2023

Exhibit WEC-SPE-1
09/12/2022 19:03

1	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
2		MW Entitlements		MWH Entitlements		Energy Costs				Capacity Costs				Transmission, Renewable & Other Costs & Credits				Total Costs		Adjustments
3		Test Year	Rate Year	Test Year	Rate Year	Test Year		Rate Year		Test Year		Rate Year		Test Year		Rate Year		Test Year	Rate Year	(Adj. Less Act.)
4						Energy Charges ($)	Energy Credits ($)	Energy Charges ($)	Energy Credits ($)	Capacity Charges ($)	Capacity Credits ($)	Capacity Charges ($)	Capacity Credits ($)	Other Charges ($)	Other Credits ($)	Other Charges ($)	Other Credits ($)			
5		MW	MW	MWH	MWH	$	$	$	$	$	$	$	$	$	$	$	$	$	$	$
6	**RESOURCES**																			
7	Coventry Landfill	6.067	6.067	48,903	50,561	$1,778,403	($3,217,025)	$1,928,902	($6,097,399)	$0	($333,339)	$0	($229,454)	$3,438	$4,818	$0	$0	($1,763,704)	($4,397,951)	($2,634,247)
8	HQUS Contract				4,896			$279,121	($287,954)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($8,833)	($8,833)
9	HQUS WEC-VEC Transfer																			
10	NYPA Niagara Contract	0.648	0.648	11,250	10,378	$55,342	($744,064)	$51,060	($1,240,311)	$435,546	($77,066)	$435,546	($56,504)	$1,944	$0	$0	$0	($328,298)	($810,210)	($481,912)
11	NYPA St. Lawrence Contract	0.026	0.026	263	268	$1,294	($19,202)	$1,319	($28,870)	$1,514	($1,544)	$1,514	($1,459)	$558	$0	$0	$0	($17,379)	($27,497)	($10,117)
12	Ryegate Facility	0.267	0.267	2,258	2,267	$238,217	($160,968)	$243,181	($307,516)	$0	($15,852)	$0	($10,091)	$455	($205)	$0	$0	$61,648	($74,427)	($136,074)
13	Sheffield Wind			8,119	8,065	$601,201	($496,476)	$573,662	($1,138,293)	$0	($38,834)	$0	($31,872)	$0	($8,613)	$0	$0	$57,278	($596,503)	($653,781)
14	Short Term Coverage			1,984	0	$298,220	($203,786)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$94,434	$0	($94,434)
15	Wrightsville Hydro			1,046	1,446	$0	$0	$0	($181,832)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($181,832)	($181,832)
16	**Subtotal Resources**	**7.008**	**7.008**	**73,823**	**77,881**	**$2,972,678**	**($4,841,520)**	**$3,077,244**	**($9,282,177)**	**$437,060**	**($466,635)**	**$437,060**	**($329,380)**	**$6,395**	**($4,000)**	**$0**	**$0**	**($1,896,022)**	**($6,097,253)**	**($4,201,231)**
17																				
18	**MARKETS & OTHER**																			
19	Energy Market			78,918	78,918	$5,994,928		$11,047,938										$5,994,928	$11,047,938	$5,053,010
20	Capacity Market	13.3	12.1							$1,046,857		$631,383						$1,046,857	$631,383	($415,474)
21	REC Purchases			60,000	55,104									$287,250		$551,040		$287,250	$551,040	$263,790
22	Reserve Market													$25,349		$25,349		$25,349	$25,349	$0
23	NCPC													$18,378		$18,378		$18,378	$18,378	$0
24	Regulation Services													$20,542		$20,542		$20,542	$20,542	$0
25	Marginal Loss Revenues														-$16,455		($16,455)	($16,455)	($16,455)	$0
26	Auction Revenue Rights														-$10,135		($10,135)	($10,135)	($10,135)	$0
27	Other Load Settlement														-$22,470		($22,470)	($22,470)	($22,470)	$0
28	VPPSA FEES - CORE SERVICES													$41,387		$41,387		$41,387	$41,387	$0
29	VPPSA FEES - ADD. SERVICES													$14,900		$14,900		$14,900	$14,900	$0
30	ISONE SELF FUNDING TARIFF													$139,174		$139,174		$139,174	$139,174	$0
31	VELCO TARIFF ALLOCATION													$3,202		$3,202		$3,202	$3,202	$0
32	VELCO MARKET SETTLEMENT													$2,893		$2,893		$2,893	$2,893	$0
33	VELCO SERVICE FEES													$3,232		$3,232		$3,232	$3,232	$0
34	VPPSA ANCILLARY SERVICES													-$434		($434)		($434)	($434)	$0
35	GIS COSTS													$698		$698		$698	$698	$0
36	GMP Bills: Graniteville #557.01													$544		$544		$544	$544	$0
37	Phone Lines to Subs #557.01													$10,326		$10,326		$10,326	$10,326	$0
38	WEC Labor #557.02													$2,996		$2,996		$2,996	$2,996	$0
39	PWR Plan Exp. - #557.03&04													$16,146		$16,146		$16,146	$16,146	$0
40	**Subtotal Markets & Other**					**$5,994,928**		**$11,047,938**		**$1,046,857**		**$631,383**		**$586,582**	**($49,060)**	**$850,372**	**($49,060)**	**$7,579,307**	**$12,480,633**	**$4,901,326**
41																				
42	**TRANSMISSION**																			
43	Open Access Transmission Tariff													$2,053,105		$2,027,648		$2,053,105	$2,027,648	($25,457)
44	GMP Transmission													$325,633		$354,612		$325,633	$354,612	$28,979
45	VTA													$343,458				$343,458	$343,458	$0
46	VTA REFUND													$795				$795	$795	$0
47	VELCO SUB - CHELSEA													$16,478				$16,478	$16,478	$0
48	VELCO SUB - IRASBURG													$9,054				$9,054	$9,054	$0
49	VELCO SUB CHELSEA O&M													$491				$491	$491	$0
50	VELCO SUB IRASBURG O&M													$47,515				$47,515	$47,515	$0
51	VELCO & STL TRANSMISSION $													$10,503				$10,503	$10,503	$0
52	VEPPI - OATT ADMIN													$3,600				$3,600	$3,600	$0
53	Phase I/II Transmission Facilities	0.403	0.383											$2,081	$0			$2,081	$2,081	$0
54	**Subtotal Transmission**	**0.403**	**0.383**											**$2,812,713**	**$0**	**$2,382,260**	**$0**	**$2,812,713**	**$2,816,235**	**$3,522**
55																				
56	**Grand Total**	**7.411**	**7.391**	**73,823**	**77,881**	**$8,967,606**	**($4,841,520)**	**$14,125,183**	**($9,282,177)**	**$1,483,917**	**($466,635)**	**$1,068,443**	**($329,380)**	**$3,405,690**	**($53,060)**	**$3,232,632**	**($49,060)**	**$8,495,999**	**$9,199,616**	**$703,618**