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**State of Vermont  
Public Utility Commission**

**MEMORANDUM**

To: Parties in PUC Case Number 21-0401-NMP  
From: Holly R. Anderson, Clerk of the Commission *HRA*  
Re: Technical Correction  
Date: September 21, 2021

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On September 8, 2021, a Certificate of Public Good (“CPG”) was issued pursuant to 30 V.S.A. Section 248 by the Vermont Public Utility Commission in this proceeding. On Page 5 of the CPG, paragraphs 20 and 21 were omitted from issued version.

Attached is a replacement Page 5 with the following paragraphs added:

20. All environmental attributes associated with the Project’s output, including any renewable energy credits (“RECs”), shall be transferred to the Green Mountain Power Corporation. Pursuant to Commission Rule 5.127(B), a REC adjustor of plus one cent per kilowatt hour shall apply to all energy generated by the net-metering system for 10 years from the date the system is commissioned.

21. Pursuant to Commission Rule 5.127(C), a siting adjustor of negative two cents per kilowatt hour shall apply to all energy generated by the net-metering system.

Please replace Page 5 for the one issued on September 8, 2021. A corrected version has also been uploaded into ePUC in replacement.

Our apologies for any confusion this may have caused.

Thank you.

Attachment: (1)

Location 1: 42.9682°, -72.4954°

Location 2: 42.9683°, -72.4952°

- ii. At the end of the decommissioning process, the CPG Holder shall repeat the subsoil bulk density testing at the same locations where the pre-construction testing was done. If post-decommissioning testing shows material soil compaction (i.e., ten percent or greater increase in bulk density), then the CPG Holder shall perform agricultural subsoiling and/or other strategies to remediate compaction until soil bulk density is materially the same as it was at the onset of the Project.
- iii. For all tests, the CPG Holder shall file test results with the Commission within 60 days of performing the tests. The results of tests done before installation shall be filed in ePUC in the compliance subcase for this case. The results of the tests done at the end of decommissioning shall be filed with the Commission, as directed by the Commission at that time.

20. All environmental attributes associated with the Project's output, including any renewable energy credits ("RECs"), shall be transferred to the Green Mountain Power Corporation. Pursuant to Commission Rule 5.127(B), a REC adjustor of plus one cent per kilowatt hour shall apply to all energy generated by the net-metering system for 10 years from the date the system is commissioned.

21. Pursuant to Commission Rule 5.127(C), a siting adjustor of negative two cents per kilowatt hour shall apply to all energy generated by the net-metering system.

PUC Case No. 21-0401-NMP - SERVICE LIST

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