

**STATE OF VERMONT
PUBLIC UTILITY COMMISSION**

Petition of Randolph Davis Solar LLC for a	)	
certificate of public good pursuant to 30 V.S.A.	)	
§§ 248 and 8010, authorizing installation and	)	21-____-NMP
operation of a 500 kW (AC) photovoltaic group	)	
net-metering system in Randolph, Vermont	)	

Order entered:

**CERTIFICATE OF PUBLIC GOOD (“CPG”) ISSUED
PURSUANT TO 30 V.S.A. §§ 248 & 8010**

IT IS HEREBY CERTIFIED that the Vermont Public Utility Commission (“Commission”) this day found and adjudged that the site preparation, construction, operation, and maintenance of a 500 kW solar group net-metering system by Randolph Davis Solar LLC (“CPG Holder”) at 0 Davis Road, Randolph, Vermont (the “Project”), in accordance with the evidence and plans submitted in this proceeding, will promote the general good of the State, subject to the following conditions.

1. The CPG Holder shall not begin any site preparation, construction, or other activity on the Project site that violates Governor Scott’s Executive Order 01-20 or any addenda to that order. These orders are further described in guidance issued by the Agency of Commerce and Community Development, available at <https://accd.vermont.gov/covid-19/business/stay-home-stay-safe-sector-specific-guidance>.

2. Site preparation, construction, operation, and maintenance of the Project shall be in accordance with the plans and evidence submitted in this proceeding. Any material deviation or substantial change in the Project is prohibited without prior Commission approval. Failure to obtain advance approval from the Commission for a material deviation or substantial change from the approved plans may result in the assessment of a penalty pursuant to 30 V.S.A. §§ 30 and 247.

3. Pursuant to Commission Rule 5.110(C), if the net-metering system is not commissioned within one year of the date of this CPG, this CPG shall be revoked unless otherwise ordered by the Commission.

4. All environmental attributes associated with the Project’s output, including any renewable energy credits (“RECs”), shall be transferred to Green Mountain Power Corporation.

5. Pursuant to Commission Rule 5.127(C), a siting adjustor of minus three cents per kilowatt hour shall apply to all energy generated by the net-metering system.

6. As required by 30 V.S.A. § 248(a)(7), within 45 days of the date of this CPG, the CPG Holder shall record a notice of the CPG on the form available at <http://puc.vermont.gov/document/cpg-municipal-notice-form> in the land records of each municipality in which a facility subject to the CPG is located. The CPG Holder shall file proof of this recording with the Commission.

7. As provided in 30 V.S.A. § 248(t), notwithstanding any contrary provision of the law, primary agricultural soils as defined in 10 V.S.A. § 6001 located on the site of a solar electric generation facility approved under Section 248 shall remain classified as such soils, and the review of any change in the use of the site subsequent to the construction of the facility shall treat the soils as if the facility had never been constructed.

8. Before beginning site preparation or construction of the Project, the CPG Holder shall obtain all necessary permits and approvals. Site preparation, construction, operation, and maintenance of the Project shall be in accordance with such permits and approvals.

9. The CPG Holder shall restrict construction activities to the hours between 7:00 A.M. and 7:00 P.M. Monday through Friday and between 8:00 A.M. and 5:00 P.M. on Saturdays. No construction activities shall occur on Sundays or state or federal holidays.

10. The CPG Holder shall implement and shall pay for any system upgrades determined by the interconnecting utility to be necessary to safely interconnect the net-metering system.

11. The CPG Holder shall pay all invoices (if any) from any State agency that (a) are related to this proceeding and (b) are not still under review by the Commission.

12. The Project shall avoid impacts to Class II wetlands and 50-foot wetland buffer zones, or the CPG Holder shall obtain and comply with the provisions of a Vermont Wetlands Permit for any activity that is not an Allowed Use designated in Section 6 of the Vermont Wetland Rules.

13. The Project is in zone 3 of the surface water source protection area for Royalton Fire District 1 (water system identification number VT0005330). In accordance with the Vermont Hazardous Waste Management Regulations, the CPG Holder must immediately report any hazardous material spill at the Project site to the Department of Environmental Conservation's ("DEC") Spills Response Team and the Royalton Fire District 1.

14. No Project site preparation, construction, or decommissioning activity shall occur within the deer wintering area or its 300-foot buffer during the deer wintering period from December 15 to April 15, except with the prior written approval of the Vermont Fish and Wildlife Department (“VFWD”). During the deer wintering period from December 15 to April 15, access shall be limited to once per month for maintenance or upgrades. When emergency circumstances or essential non-routine repairs require additional access during this time, the CPG Holder shall notify VFWD within 24 hours of the visit.

15. Where perimeter fencing is installed for the Project, the CPG Holder shall install a minimum 8-foot-high fence, with mesh size no smaller than 6 inches by 6 inches extending from the ground level up to three feet or higher.

Dated at Montpelier, Vermont, this __ day of __, 2021.

_____	)	
Anthony Z. Roisman	)	PUBLIC UTILITY
	)	
	)	
_____	)	COMMISSION
Margaret Cheney	)	
	)	
	)	
_____	)	OF VERMONT
Riley Allen	)	

OFFICE OF THE CLERK

Filed:

Attest: _____
Clerk of the Commission

Notice to Readers: This decision is subject to revision of technical errors. Readers are requested to notify the Clerk of the Commission (by e-mail, telephone, or in writing) of any apparent errors, in order that any necessary corrections may be made. (E-mail address: puc.clerk@vermont.gov)

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