

STATE OF VERMONT
PUBLIC UTILITY COMMISSION

Case No. 21-1054-NM

Application of rb Technologies, LLC for a certificate of public good for a 44.2 kW solar net-metered electric power system in East Montpelier, Vermont	
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Order entered: 06/14/2021

CERTIFICATE OF PUBLIC GOOD (“CPG”) ISSUED
PURSUANT TO 30 V.S.A. SECTIONS 248 & 8010

IT IS HEREBY CERTIFIED that the Vermont Public Utility Commission (“Commission”) this day found and adjudged that the site preparation, construction, operation, and maintenance of a 44.2 kW solar net-metering system by rb Technologies, LLC (“CPG Holder”) located at 1970 Route 14 S in East Montpelier, Vermont (the “Project”), in accordance with the evidence and plans submitted in this proceeding, will promote the general good of the State, subject to the following conditions.

1. Site preparation, construction, operation, and maintenance of the Project shall be in accordance with the plans and evidence submitted in this proceeding. Any material deviation or substantial change in the Project is prohibited without prior Commission approval. Failure to obtain advance approval from the Commission for a material deviation or substantial change from the approved plans may result in the assessment of a penalty pursuant to 30 V.S.A. §§ 30 and 247.

2. The net-metering system shall comply with all applicable existing and future statutory requirements and Commission Rules and Orders.

3. In the event this CPG is transferred pursuant to Commission Rule 5.110, the new CPG Holder must file the required certificate transfer form with the Commission before operating the system.

4. Pursuant to Commission Rule 5.110(C), if the net-metering system is not commissioned within one year of the date of this CPG, this CPG shall be revoked unless otherwise ordered by the Commission.

5. All environmental attributes associated with the Project's output, including any renewable energy credits ("RECs"), shall be transferred to Green Mountain Power Corporation pursuant to Commission Rule 5.127(B) with no REC adjustor.

6. Pursuant to Commission Rule 5.127(C) there is no siting adjustor.

7. For the first 10 years of the Project's operation, no less than 50% of the output of the Project must be allocated to a customer who is located on the same parcel as, or directly adjacent to, the Project.

8. As required by 30 V.S.A. § 248(a)(7), within 45 days of the date of this CPG, the CPG Holder shall record a notice of the CPG on the form available at <http://puc.vermont.gov/document/cpg-municipal-notice-form> in the land records of each municipality in which a facility subject to the CPG is located. The CPG Holder shall file proof of this recording with the Commission.

9. As provided in 30 V.S.A. § 248(t), despite any contrary provision of the law, primary agricultural soils as defined in 10 V.S.A. § 6001 located on the site of a solar electric generation facility approved under Section 248 shall remain classified as such soils, and the review of any change in the use of the site subsequent to the construction of the facility shall treat the soils as if the facility had never been constructed.

10. The CPG Holder shall install 5 crab apple trees to screen the solar array from views from along Carleton Boulevard. The CPG Holder shall install the trees as shown on the site plan (the "final aesthetic mitigation plan"). Any replacement plantings shall be native species.

11. The CPG Holder shall fully implement the final aesthetic mitigation plan as soon as reasonably possible, and in no case more than 90 days following the completion of construction, unless such timing would require implementation between October 15 and April 15, in which case the plan shall be fully implemented within 30 days of the following April 15.

12. Within 30 days following the full implementation of the final aesthetic mitigation plan, the CPG Holder shall submit to the Commission and all parties in this proceeding a certification that all work has been fully implemented in a manner consistent with the approved plan. This certification shall include the completion of construction date as well as the date of interconnection and shall be supported by an affidavit and dated photographs of the installed mitigation measures. If construction of the facility components or aesthetic mitigation has

deviated from the design of the facility as approved, the CPG Holder shall also file for Commission review and approval a revised final mitigation plan. Submission of a revised final mitigation plan shall not relieve a CPG Holder from its obligation to request an amendment to the CPG pursuant to Commission Rule 5.109.

13. For a period of three years, the CPG Holder shall conduct an annual inspection of the facility to determine the health, vigor, and continued effectiveness of the mitigation. The CPG Holder shall file with the Commission and parties an annual certification documenting the results of the inspection and any corrective actions taken. Certifications required under this paragraph shall be submitted by the dates one, two, and three years following the submission of the certification of completion required by Paragraph 12, above.


14. The CPG Holder shall maintain the mitigation measures contained in the final aesthetic mitigation plan or revised final aesthetic mitigation plan for the life of the facility as those measures are depicted on the plan.

15. The CPG Holder shall decommission the Project at the end of its useful life and return the land to open space or developable land if the land has not been developed by that time.

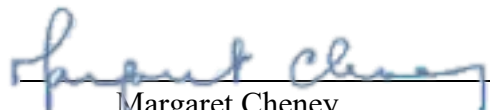
16. Before interconnecting the CPG Holder's Project to the interconnecting utility's distribution system, the Applicant shall perform and pay for the following:

- a. Upgrade the distribution transformer;
- b. Comply with the Inverter Source Requirement Document of ISO New England (ISO-NE SRD); and
- c. Pay a one-time fee of \$37/kW on its interconnection application (the "shared TGFOV fee").

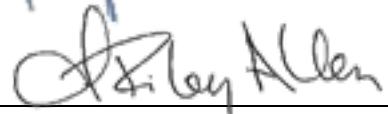
Dated at Montpelier, Vermont, this 14th day of June, 2021.


_____))
Anthony Z. Roisman)

PUBLIC UTILITY


_____))
Margaret Cheney)


COMMISSION


_____))
J. Riley Allen)

OF VERMONT

OFFICE OF THE CLERK

Filed: **June 14, 2021**

Attest: 
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Clerk of the Commission

Notice to Readers: This decision is subject to revision of technical errors. Readers are requested to notify the Clerk of the Commission (by e-mail, telephone, or in writing) of any apparent errors, in order that any necessary corrections may be made. (E-mail address: puc.clerk@vermont.gov)

PUC Case No. 21-1054-NM - SERVICE LIST

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