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State of Vermont
Public Service Board

MEMORANDUM

To: EEU-2013-01 E-mail Service List

From: Susan M. Hudson, Clerk of the Board

Re: Joint Proposal to Adjust Schedule, Department Request for Comment Period

Date: January 29, 2014

On January 10, 2014, the Department of Public Service ("Department"), Vermont Energy Investment Corporation ("VEIC"), and the City of Burlington Electric Department filed a joint proposal to adjust the schedule in this proceeding (the "Joint Proposal"). A deadline of January 23, 2014, was established for any comments on the Joint Proposal to be filed. No comments have been received.

In addition, on January 17, 2014, the Department requested that the Board establish a comment period that would allow interested participants to file comments regarding the workshop that was held on January 16, 2014, regarding energy efficiency utility electric resource acquisition scenario modeling results. Subsequently, on January 23, 2014, the Department revised its request in light of VEIC's offer at the workshop to provide additional information. The Department proposed the following deadlines: (1) January 31, 2014, for VEIC to file the additional information; (2) February 7, 2014, for participants to file comments on the electric resource acquisition scenario modeling results, the workshop, and the additional information provided by VEIC; and (3) February 14, 2014, for participants to file reply comments. The Department represented that VEIC supports its proposal.

In the August 1, 2013, scheduling Order in this proceeding, the Public Service Board ("Board") designated Thomas Knauer, Utilities Analyst, as the lead Board staff for this proceeding, with authority pursuant to Board Rule 2.215(C) to make modifications to the schedule as appropriate. Mr. Knauer has asked me to inform you that the Joint Proposal to adjust the schedule in this proceeding has been adopted, and that the Department's request for a comment period has been granted. A copy of the adjusted schedule, including the proposed comment period, is attached.

EEU-2013-01 Adjusted Schedule

2013

Phase 2 – Define DRP Electric Scenarios

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| August 15 | Deadline for DPS, EEU's and other stakeholders to file: (1) proposed electric three- and twenty-year scenario modeling recommendations, including value-weighted descriptions of the scenarios and numerical values for available modeling input assumptions; and (2) recommendations on the framework for electric and TEPF quantifiable performance indicators ("QPIs") |
| Aug. 27,
1:00 p.m. | Board staff to conduct workshop on proposed scenarios, including modeling input assumptions, and QPI framework recommendations |
| Sept. 10 | Deadline for DPS, EEU's and other stakeholders to file comments on proposed scenarios, including modeling input assumptions, and QPI framework recommendations |
| Sept. 30 | Target date for Board Order establishing: (1) electric scenarios to be modeled, including modeling input assumptions; and (2) electric and TEPF QPI framework |

Phase 3 – Budgets

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| Oct. 15 | Deadline for DPS, EEU's and other stakeholders to file descriptions of proposed policy assumptions and numerical values for available modeling input assumptions to be used when modeling TEPF savings |
| Week of
Oct. 28 | Board staff to conduct workshop on TEPF modeling input assumptions |
| Nov. 12 | Deadline for DPS, EEU's and other stakeholders to file comments on TEPF modeling input assumptions |
| Dec. 6 | Target date for Board Order establishing TEPF modeling input assumptions |
| Dec. 6 | Deadline for filing electric three- and twenty-year scenario modeling results |

2014

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| Jan. 10 | Deadline for DPS to file estimated TEPF budgets for resource acquisition and non-resource acquisition activities |
| Jan. 16,
1:00 p.m. | Board to conduct workshop on electric scenario modeling results |

- Jan. 31 Deadline for VEIC to file additional information regarding electric resource acquisition scenario modeling results
- Feb. 7 Deadline for comments on electric resource acquisition scenario modeling results, January 16 workshop, and additional information filed by VEIC
- Feb. 14 Deadline for comments responsive to February 7 comments
- Mar. 14 Deadline for DPS, EEUs and other stakeholders to file budget and savings recommendations, including: (1) electric resource acquisition budgets and savings; (2) TEPF resource acquisition budgets and savings; (3) non-resource acquisition budgets (split between electric and TEPF) and descriptions; (4) EEU compensation (QPI award and operations fees) rates and budgets; (5) DPS evaluation plan and budget; (6) EEU Fiscal Agent and EEU Fund audit budgets; and (7) impact of budget recommendations on electric consumers' rates and bills
- April 2,
1:30 p.m. Board to conduct workshop on resource acquisition elements
- Week of
April 7 Board staff to conduct workshop on non-resource acquisition elements, evaluation and compensation
- May 2 Target date for Board Order establishing: (1) electric resource acquisition budgets and savings; (2) TEPF resource acquisition budgets and savings; (3) non-resource acquisition budgets (split between electric and TEPF) and descriptions; EEU compensation (QPI award and operations fees) rates and budgets; DPS evaluation plan and budget; EEU Fiscal Agent and EEU Fund audit budgets

Phase 4 - QPIs and "Omnibus Order"

- June 13 Deadline for DPS, EEUs and other stakeholders to file: (1) updated electric and TEPF savings estimates; (2) proposed QPI targets; and (3) proposed QPI incentive scaling and weighting
- Week of
June 23 Board staff to conduct workshop on June 13 filings
- July 11 Deadline for DPS, EEUs and other stakeholders to file proposed Omnibus Order
- July 18 Deadline for DPS, EEUs and other stakeholders to file comments on proposed Omnibus Order

August 4 Target date for Board Order establishing QPI targets and Omnibus Order

Phase 5 – EEU Ramp-Up

August 5 to EEUs to conduct public and stakeholder engagement process
Sept. 30

Nov. 1 Deadline for EEUs to file Final Triennial Plans