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State of Vermont
Public Service Board

MEMORANDUM

To: EEU-2013-01 E-mail Service List

From: Susan M. Hudson, Clerk of the Board *sh*

Re: Joint Proposal to Adjust Schedule

Date: January 21, 2014

On January 10, 2014, the Department of Public Service, Vermont Energy Investment Corporation, and the City of Burlington Electric Department filed a joint proposal to adjust the schedule in this proceeding (the "Joint Proposal"). Any comments on the Joint Proposal must be filed no later than the close of business on Thursday, January 23, 2014. A copy of the Joint Proposal is attached.

Enclosure (1)



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January 10, 2014

Susan M. Hudson, Clerk
Vermont Public Service Board
112 State Street
Montpelier, VT 05620-2701

Re: EEU- 2013-01 Demand Resource Plan Proceeding – Joint Proposal to Adjust Schedule

Dear Mrs. Hudson:

The Vermont Public Service Department ("DPS" or "Department"), on behalf of itself, Vermont Energy Investment Corporation ("VEIC") and Burlington Electric Department ("BED") file this joint proposal to adjust the schedule in this proceeding. This adjustment is necessitated in large part by the deferral of the Workshop on Electric Scenario Modeling Results from December 19, 2013 until January 16, 2014, as approved by the Board in its Order in this proceeding of December 13, 2013.

The remaining deadlines were each adjusted for approximately five weeks to provide the Board and parties adequate time necessary to complete the work necessary for those matters. However the final deadline for the filing of Final Triennial Plans remains the same.

Phase 2 - Define DRP Electric Scenarios

August 15	Deadline for DPS, EEUs and other stakeholders to file: (1) proposed electric three- and twenty-year scenario modeling recommendations, including value-weighted descriptions of the scenarios and numerical values for available modeling input assumptions; (2) recommendations on the framework for electric and TEPF quantifiable performance indicators ("QPIs").
Aug. 27, 1:00 p.m.	Board staff to conduct workshop on proposed scenarios, including modeling input assumptions, and QPI framework recommendations.
Sept. 10	Deadline for DPS, EEUs and other stakeholders to file comments on proposed scenarios, including modeling input assumptions, and QPI framework recommendations.
Sept.30	Target date for Board Order establishing: (1) electric scenarios to be modeled, including modeling input assumptions; and (2) electric and TEPF QPI framework.



Phase 3 – Budgets

Oct. 15	Deadline for DPS, EEU and other stakeholders to file descriptions of proposed policy assumptions and numerical values for available modeling input assumptions to be used when modeling TEPF savings.
Week of Oct. 28	Board staff to conduct workshop on TEPF modeling input assumptions.
Nov. 12	Deadline for DPS, EEU and other stakeholders to file comments on TEPF modeling input assumptions.
Dec. 6	Target date for Board Order establishing TEPF modeling input assumptions.
Dec. 6	Deadline for filing electric three- and twenty-year scenario modeling results.
Dec. 19, 9:30 a.m. Jan. 16, 1 p.m.	Board to conduct workshop on electric scenario modeling results.

2014

Jan. 10	Deadline for DPS to file estimated TEPF budgets for resource acquisition and non-resource acquisition activities.
Feb. 14-Mar. 14	Deadline for DPS, EEU and other stakeholders to file budget and savings recommendations, including: (1) electric resource acquisition budgets and savings; (2) TEPF resource acquisition budgets and savings; (3) non-resource acquisition budgets (split between electric and TEPF) and descriptions; (4) EEU compensation (QPI award and operations fees) rates and budgets; (5) DPS evaluation plan and budget; (6) EEU Fiscal Agent and EEU Fund audit budgets; and (7) impact of budget recommendations on electric consumers' rates and bills.
Feb. 25-April 2, 1:30 p.m.	Board to conduct workshop on resource acquisition elements.
Week of Mar. 3 April 7	Board staff to conduct workshop on non-resource acquisition elements, evaluation and compensation.
March 28-May 2	Target date for Board Order establishing: (1) electric resource acquisition budgets and savings; (2) TEPF resource acquisition budgets and savings; (3) non-resource acquisition budgets (split between electric and TEPF) and descriptions; EEU compensation (QPI award and operations fees) rates and budgets; DPS evaluation plan and budget; EEU Fiscal Agent and EEU Fund audit budgets.

Phase 4 - QPIs and "Omnibus Order"

May 9 June 13	Deadline for DPS, EEU and other stakeholders to file: (1) updated electric and TEPF savings estimates; (2) proposed QPI targets; and (3) proposed QPI incentive scaling and weighting.
Week of May 19 June 23	Board staff to conduct workshop on May 9 June 13 filings.

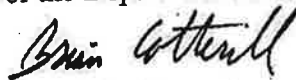
June 6 July 11	Deadline for DPS, EEU's and other stakeholders to file proposed Omnibus Order
June 13 July 18	Deadline for DPS, EEU's and other stakeholders to file comments on proposed Omnibus Order.
June 30 August 4	Target date for Board Order establishing QPI targets and Omnibus Order.

Phase 5-EEURamp-Up

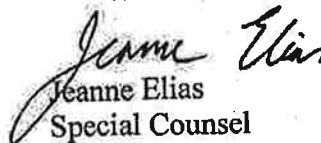
July 1 August 5 to Sept. 30	EEUs to conduct public and stakeholder engagement process.
Nov. 1	Deadline for EEUs to file Final Triennial Plans.

The parties file this today in order to give the Board and other interested stakeholders an opportunity to comment on this schedule as soon as possible, potentially at the upcoming workshop.

For the Department of Public Service



Brian Cotterill
Energy Program Specialist



Jeanne Elias
Special Counsel

cc: EEU 2013-01 Service List (electronic service only)