



State of Vermont
Public Service Board
MEMORANDUM

To: EEU-2010-06 (Demand Resources Plan) E-mail Service List

From: Judith C. Whitney, Deputy Clerk of the Board

A handwritten signature in cursive script, appearing to read "JCW", enclosed in a hand-drawn oval.

Re: Updated and Revised Schedule

Date: February 7, 2011

This memorandum updates and revises the schedule for the following tracks: (A) Electric Efficiency, 3- and 20- year Resource Acquisition ("EE"); (B) Heating and Process Fuels, 3- and 10- year Resource Acquisition ("HPF"); (C) Geotargeting ("GT"); and (D) Non-Resource Acquisition Scope and Budgets, Department of Public Service ("DPS") Evaluation and Other Issues ("NRA") Tracks of the Energy Efficiency Utility ("EEU") Demand Resources Plan Proceeding ("DRP").

A complete revised schedule for the DRP process is attached to this memorandum.

EE Track

On January 21, 2011, the DPS filed proposed schedule changes for the EE Track of the DRP. The DPS's filing stated that the Vermont Energy Investment Corporation ("VEIC"), the City of Burlington Electric Department ("BED"), Green Mountain Power Corporation ("GMP"), International Business Machines Corporation ("IBM"), and the Vermont Public Power Supply Authority ("VPPSA") had no objections to the proposed schedule. No other party commented on the proposed schedule changes.

The proposed schedule changes are accepted, except for a minor modification to the date for the workshop on the DPS's energy efficiency potential study, and the addition of an opportunity to file comments on the draft energy efficiency potential study.

On **February 3, 2011**, the DPS circulated to the DRP E-mail Service List the draft results of its energy efficiency potential study.

Board staff will hold a workshop on **Friday, February 18, 2011**, at 9:30 a.m. in the Board's Hearing Room, Third Floor, People's United Bank Building (f/k/a the Chittenden Bank Building), 112 State Street, Montpelier, VT. At this workshop participants will discuss the energy efficiency potential study draft results. On or before **February 25, 2011**, workshop

participants will circulate to the DRP E-mail Service List any comments on the energy efficiency potential study draft results.

Workshop participants will circulate to the DRP E-mail Service List final potential studies, scenario analyses and associated recommendations by **March 11, 2011**. The Public Service Board will conduct a workshop on the scenario analyses and associated recommendations on **Friday, March 25, 2011**, commencing at 1:30 p.m. in the Board's Hearing Room.

Comments on the scenario analyses and associated recommendations are due by **April 8, 2011**, and reply comments are due on or before **April 22, 2011**. The target date for a Board order regarding the scenario analyses and associated recommendations is **May 16, 2011**.

HPF Track

On January 16, 2011, Board staff conducted a workshop in the HPF track. At the workshop, participants discussed whether BED should provide heating and process fuel efficiency services to customers of Vermont Gas Systems, Inc ("VGS"). Given that this action would be a change from existing policy and would have the potential to impact both Efficiency Vermont ("EVT") and VGS programs, participants agreed that a discussion among the interested parties would be appropriate before further action was taken in this track.

Participants agreed that they would file a proposal, by **February 16, 2011**, regarding whether BED should provide services to VGS customers. In addition, the February 16 filing should also include proposed deadlines for comments and reply comments on the VEIC and BED heating and process fuel proposals.

GT Track

On February 1, 2011, Board staff held a workshop in the GT Track. At the conclusion of the workshop, Board staff asked participants to submit comments on the following pertinent topics:

1. Should the geotargeting program continue as currently structured?
2. If the geotargeting program is to continue, what portion of the overall EEU budget should be directed to geotargeting programs?
3. If the geotargeting program were to continue under the existing EEU framework, should funding for the program come from area-specific Energy Efficiency Charge ("EEC") adders rather than through the statewide EEC collection?
4. What is the appropriate process to be used in selecting areas to be geotargeted?
5. What are the pros and cons of having the Vermont System Planning Committee

- ("VSPC") identify areas to be geotargeted?
6. Should energy efficiency solutions to transmission and distribution constraints be addressed solely through the VSPC process, including the potential use of area-specific adders, rather than the existing geotargeting program?
 7. The premise is that geotargeting benefits everyone, including those within targeted areas and statewide, business customers and residences. Is it possible to quantify the system benefits or added value of geotargeting in order to address perceptions of inequity?

Workshop attendees were also invited to propose constrained areas for future geotargeting efforts, if any, with the understanding that these proposals would be preliminary and non-binding, and that any future geotargeting areas would likely be chosen based on a to-be-developed area-selection process.

Comments on the issues described above, including any other comments on additional geotargeting-related topics, are due by **March 18, 2011**. In the March 18 filing, participants are also requested to propose next steps for the GT Track.

NRA Track

On January 31, 2011, VEIC filed a revised proposal for its NRA scope and budget. BED filed a supplemental filing related to its NRA proposal on the same date. The deadline for comments on these proposals is **March 2, 2011**. Reply comments are due on or before **March 9, 2011**.

On January 31, 2011, the DPS requested an extension to file its Energy Efficiency Evaluation Plan ("Evaluation Plan"). The Board received e-mails from VEIC, GMP, IBM, VPPSA, and Central Vermont Public Service Corporation ("CVPS") indicating that they do not object to the extension. The DPS's request for an extension is granted. The DPS will file its Evaluation Plan by **March 2, 2011**.

Board staff will conduct a workshop in the Board's Hearing Room on **Wednesday, March 16, 2011**, commencing at 1:30 p.m. to discuss the DPS's Evaluation Plan. Comments on the Evaluation Plan are due by **March 25, 2011**, and reply comments are due by **April 1, 2011**.

Encl. (1)

Date	A. Electric Efficiency 3 (E20) resource acquisition (E1E TRACK)	B. Heating and Process 3 & 10 resource acquisition (E1E TRACK)	C. Gasification (E1E TRACK)	D. Not Scope/budgets, DPS Eval, other issues (NRA TRACK)	E. Performance indicators, Compensation structure (PI TRACK)
22-Sep-10	Scheduling Workshop				
4-Oct-10	Submittal of proposed budget and/or savings scenarios to be considered				
31-Oct-10	Comments on scenarios				
22-Oct-10	Board decision on scenarios				
1-Nov-10					
28-Nov-10					
15-Nov-10	Continued development of potential studies and proposals re: scenarios (starts October)				
17-Nov-10					
19-Nov-10					
23-Nov-10					
30-Nov-10	Continued development of potential studies and proposals re: scenarios (starts October)				
1-Dec-10					
10-Dec-10					
13-Dec-10					
22-Dec-10	Proposals for 3 and 10 year targets/budgets due				
7-Jan-11					
10-Jan-11					

Date	A - Electric Efficiency 3 R.2D resource acquisition ("E-TRACK")	B - Heating and Process 3.6 10 resource acquisition ("HPP-TRACK")	C - Geospatial ("G-TRACK")	D - NRA scope/budgets, DPS Fed. other issues ("NRA-TRACK")	E - Performance indicators, Compensation structure ("PI-TRACK")
11-Jan-11					Participants file proposals for electric performance indicator framework
13-Jan-11					Workshop re: determination of electric performance indicator framework
18-Jan-11		Workshop re: proposals			
19-Jan-11		Participants file additional comments based on workshop discussions	EEUs file revised proposals and supplemental information for NRA scope/budget		
20-Jan-11					
21-Jan-11		Workshop re: next steps for GT			Comments due re: electric performance indicator framework
31-Jan-10					
1-Feb-11	DPS file Draft Results of its potential study, EEUs present results of their unconstrained study for VSPC				Board determination re: electric performance indicator framework
3-Feb-11		Comments due on BED providing services to VGS customers and proposed deadlines for comments and reply comments on HPF proposals			
4-Feb-11					
16-Feb-11	Workshop re: potential study draft results				
18-Feb-11				Recommendations due on holdback compensation, operations fees for each scenario (if applicable)	
24-Feb-11					

Date	A - Electric Efficiency 3-8-2010 Resource acquisition (PHE TRACK)	B - Heating and Process 3-8-2010 Resource acquisition (HPP TRACK)	C - Generating (GTR TRACK)	D - NRA scope/budgets DPS files, other issues (NRA TRACK)	E - Performance Indicators Compensation structure (PI TRACK)
25-Feb-11	Comments due on potential study			Comments re: NRA scopes/budgets DPS files Evaluation plan, proposed budgets Reply comments re: NRA scopes/budgets	
2-Mar-11					
9-Mar-11	Submittal of potential studies and proposals, and recommendations re: scenarios due			Workshop re: DPS Evaluation Plan, proposed budgets	
11-Mar-11			Comments due on topics discussed at the workshop and on proposed next steps.		
16-Mar-11			Next steps to be determined.		
18-Mar-11				Comments due re: DPS evaluation plan, proposed budgets Reply Comments due re: DPS evaluation plan, proposed budgets	
25-Mar-11	Workshop re: scenarios/recommendations				
1-Apr-11					
8-Apr-11	Comments or revisions to recommendations due				
				Target date for Board Decision re: DPS evaluation plan and budgets	
22-Apr-11	Reply comments			Target date for Board Decision re: NRA scopes/budgets; AMI; electro/non electro-technologies	Target date for Board determination re: QPI (i.e. kWh, kW, TRR, any other) targets along with scenario
16-May-11	Target date for Board determination re: scenario	Target date for Board determination re: HPP targets			Submittal of recommendations re: any other QPI (i.e. admin efficiency, etc.) and scaling, weighting methodology
25-May-11					PSB workshop on other QPI
18-Jun-2011					Comments re: other QPI
18-Jun-2011					PSB determination re: other QPI
18-Jun-2011					