

STATE OF VERMONT
PUBLIC UTILITY COMMISSION

Case No. 23-3505-NM

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| Application of GMG Farms, LLC for a certificate of public good for a 35.0 kW solar net-metered electric power system in Charlotte, Vermont | |
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Order entered: 01/05/2024

CERTIFICATE OF PUBLIC GOOD (“CPG”) ISSUED
PURSUANT TO 30 V.S.A. SECTIONS 248 & 8010

IT IS HEREBY CERTIFIED that the Vermont Public Utility Commission (“Commission”) this day found and adjudged that the site preparation, construction, operation, and maintenance of a 35.0 kW solar net-metering system by GMG Farms, LLC (“CPG Holder”) at 700 Greenbush Road in Charlotte, Vermont (the “Project”), in accordance with the evidence and plans submitted in this proceeding, will promote the general good of the State, subject to the following conditions.

1. Site preparation, construction, operation, and maintenance of the Project must be in accordance with the plans and evidence submitted in this proceeding. Any material deviation from these plans or a substantial change to the Project must be approved by the Commission. Failure to obtain advance approval from the Commission for a material deviation from the approved plans or a substantial change to the Project may result in the assessment of a penalty pursuant to 30 V.S.A. §§ 30 and 247.

2. The net-metering system must comply with all applicable existing and future statutory requirements and Commission Rules and Orders.

3. In the event this CPG is transferred pursuant to Commission Rule 5.110, the new CPG Holder must file the required certificate transfer form with the Commission before operating the system.

4. Pursuant to Commission Rule 5.110(C), if the net-metering system is not commissioned within one year of the date of this CPG, this CPG will be revoked unless otherwise ordered by the Commission.

5. All environmental attributes associated with the Project's output, including any renewable energy credits ("RECs"), will be transferred to Green Mountain Power Corporation pursuant to Commission Rule 5.127(B) with no REC adjustor.

6. Pursuant to Commission Rule 5.127(C), a siting adjustor of negative two cents per kilowatt hour will apply to all energy generated by the net-metering system.

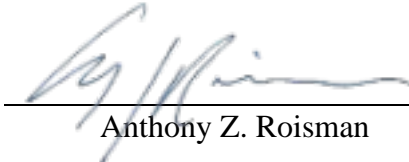
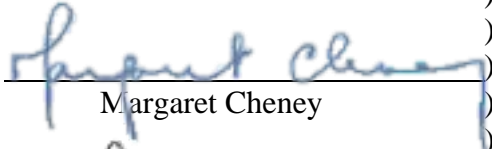
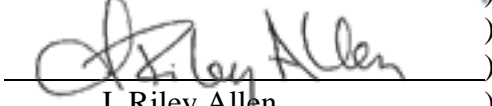
7. For the first 10 years of the Project's operation, no less than 50% of the output of the Project must be allocated to a customer who is located on the same parcel as, or directly adjacent to, the Project.

8. As required by 30 V.S.A. § 248(a)(7), within 45 days of the date of this CPG, the CPG Holder must record a notice of the CPG on the form available at <http://puc.vermont.gov/document/cpg-municipal-notice-form> in the land records of each municipality in which a facility subject to the CPG is located. The CPG Holder must file proof of this recording with the Commission.

9. As provided in 30 V.S.A. § 248(t), despite any contrary provision of the law, primary agricultural soils as defined in 10 V.S.A. § 6001 located on the site of a solar electric generation facility approved under Section 248 must remain classified as such soils, and the review of any change in the use of the site subsequent to the construction of the facility must treat the soils as if the facility had never been constructed.


10. The CPG Holder shall implement and shall pay for any system upgrades determined by the interconnecting utility to be necessary to safely interconnect the net-metering system, other than those determined by the interconnecting utility to be necessary to correct a pre-existing condition.

Dated at Montpelier, Vermont, this 5th day of January, 2024.

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|  _____)) | PUBLIC UTILITY COMMISSION OF VERMONT |
| Anthony Z. Roisman) | |
| _____)) | |
|  _____)) | PUBLIC UTILITY COMMISSION OF VERMONT |
| Margaret Cheney) | |
| _____)) | |
|  _____)) | PUBLIC UTILITY COMMISSION OF VERMONT |
| J. Riley Allen) | |
| _____)) | |

OFFICE OF THE CLERK

Filed: January 5, 2024

Attest: 

Clerk of the Commission

Notice to Readers: This decision is subject to revision of technical errors. Readers are requested to notify the Clerk of the Commission (by e-mail, telephone, or in writing) of any apparent errors, in order that any necessary corrections may be made. (E-mail address: puc.clerk@vermont.gov)

PUC Case No. 23-3505-NM - SERVICE LIST

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(for Vermont Agency of
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(for Vermont
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*Notice of appearance to be filed.

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(Installer)