



Community is at the **Heart** of VPPSA.

Vermont Public Power Supply Authority

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COMMERCIAL & INDUSTRIAL DEMAND SERVICE TEMPLATE

Leapfrog Electric Vehicle (EV) / Electric Vehicle Supply Equipment (EVSE) Tariff Rider

PURPOSE

To advance adoption of Electric Vehicles (EVs), expand customer choice, and encourage efficient integration of EV/EVSEs onto the electric system through market-informed, dynamic hourly rates.

AVAILABILITY

Service under this rider is available to [INSERT UTILITY] Customers eligible to take electric service under the [INSERT APPLICABLE TARIFF NAME (e.g. General Service, Large Commercial or Industrial rate)] which includes a demand component.

APPLICABILITY

Receipt of service under this Rider is subject to all terms and conditions of the [INSERT APPLICABLE TARIFF NAME] rate schedule, as well as all eligibility requirements provided below, including successful customer enrollment and adequate distribution system equipment necessary to implement the rate.

Service under this rider is applicable to EV/EVSE charging energy usage delivered by [OpenADR Certified](#) Electric Vehicle Supply Equipment (EVSE), Electric Vehicle Telemetry (EV Telematics), or Customer's OpenADR-Compliant Authorized Representative. A separate, utility-approved interval meter is required for service under this Rider.

EV/EVSE energy usage connected behind Customer's native base rate utility meter is not eligible for service under this Rider.

ELIGIBILITY REQUIREMENTS

- 1. Enrollment:** Customer must enroll for service under this Rider. Upon enrollment verification by the utility or its representative, the Customer will be notified via contact information provided to establish service under this Rider.
- 2. Measurement, Record & Transfer of Usage Data:** To be eligible for the EV/EVSE Rider, the Customer's EVSE, EV Telemetry, or Authorized Entity must measure, record, and transfer interval (hourly) usage data to **[INSERT UTILITY NAME]**'s Authorized Service Provider under the OpenADR 2.0a, 2.0b or 3.0 Data Standards.

Under the OpenADR 2.0a, 2.0b, or 3.0 Data Standards, Customer's EVSE, EV Telemetry, or Authorized Entity must demonstrate bidirectional communication capabilities to both send and receive real-time data transfers (i.e., interval usage data and hourly price signals).
- 3. Billing:** Incremental EV/EVSE kWh energy usage under the **Commercial & Industrial Demand Service Electric Vehicle Rider** will be separately identified on the Customer's Utility Account Bill to include: (1) Total kWh consumption for the billing period and (2) Total Amount Due based on kWh usage using market-informed hourly rates for the billing period.
- 4. Day-Ahead Hourly Rate Price Signals:** Market informed, hourly pricing for EV/EVSE energy usage under the Residential Electric Vehicle Rider will be publicly available and will also be automatically communicated to the enrolled Customer (or their authorized representative) on a day-ahead basis. Historic hourly pricing will also be publicly available for reference and monitoring, as needed.

HOURLY RATES

\$/kWh COST COMPONENTS & REVENUE REQUIREMENTS

1. Base Energy
2. Transmission & Peak Capacity

Revision Date: October 10, 2023

**DRAFT Leapfrog EV/EVSE Tariff Rider
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3. Program Delivery Costs

4. Historic & Embedded Cost Contribution

EFFECTIVE

Receipt of service under this Rider is to be effective for enrolled and verified Customers on or after June 30, 2024.